

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

SEP -4 AM 9:46

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

BLM

210 FARMINGTON NM

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b Phone No. (include area code)

505-324-1090

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1255' FNL & 1120' FEL

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No  
NAVAJO 27 #1

9 API Well No

30-045-29955

10 Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL/  
WEST KUTZ PICTURED CLIFFS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>DHC 1ST</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>DELIVERY</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. DHC the PC and FC in this well and first delivered per the attached morning report.

10/1/04

RCVD SEP 14 '07  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 8/31/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 12 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON DISTRICT OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ef

NAVAJO 27 #1 DHC 1ST DELIV

8/25/07 Anchors tstd 8/07. FTP 80 psig. FCP 10 psig. Bd well. MIRU JC Rig # 1. Un-hung rods. Unset On-Off tl. TOH w/1-1/2" x 22' PR, 1 - 3/4" x 6' rod sub, 10 - 3/4" rods, 35 - 3/4" rods w/4 molded guides per rod, 3 - 1-1/2" sbs & On-Off tl. ND WH. NU BOP. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 1,289' (30' of fill). (NOTE: Did not find RBP @ 1,170' as rptd by prev operator in last rpts in well file. Well found DHC PC/FC.) TOH & LD 2 jts tbg. TOH & LD w/2 - 2-3/8" tbg subs (10', & 10'), 37 jts & 2-3/8" x 2-3/4" x 12' x 16' TWE CDI pmp w/plgr. Found 33rd, 34th, 35th, 36th & 37th jts FS w/HIT fr/hvy corr. PU & TIH w/ NC, SN & 38 jts tbg. TIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. Ld tbg broach. Dropd SV. PT tbg to 1,000 psig for 5" w/3 BPW. Tstd OK. Rlsd press. SWI. SDFWE. .

8/28/07 SITP 0 psig. SICP 0 psig. Bd well. RU swb tls. Swb. BFL 900'. S. 3 BLW, 32 BPW, 28 runs, 3 hrs. Bwn fld smpl w/no solids. FTP 0 psig. FCP 0 psig. RD swb tls. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 1,289' (30' of fill) TOH w/41 jts tbg SN (SV). TIH w/pmp blr & 40 jts 2-3/8" tbg. Tgd @ 1,289'. CO fill fr/1,289' - 1,307'. Pmp blr stopped wrkg. TOH w/40 jts tbg & pmp blr. CO 8 gals form fns & sd fr/pmp blr. TIH w/2-3/8" x 2-3/4" x 16' x 20' TWE CDI pmp (XTO #372) w/2' SM plngr & 39 - jts 2-3/8" bb tbg fr/XTO stock. SWI. SDFN.

8/29/07 SITP 0 psig. SICP 50 psig. Bd well. Ld tbg w/slips as follows: EOT @ 1,271' FC perfs fr/1,088 - 1,212'. PC perfs fr/1,213' - 1,228'. Fill @ 1,307'. PBD @ 1,319'. ND BOP. NU WH. TIH w/On-Off tl, 1 - 1-1/2" sb, 13K Shear tl, 2 - 1-1/2" sbs, 35 - 3/4" rods w/4 molded guides per rod, 11 - 3/4" rods, 3/4" x 2' rod sub & 1-1/4" x 22' PR w/10' lnr. Instld Enviro-Pax SB on WH. Set On-Off tl. Pt to 500 psig for 5" w/3 BPW. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO JC Rig #1. RWTP DHC PC/FC (XTO Energy did not find RBP between zones as rptd by prev operator. Well was found DHC @ 1:00 p.m. 8/28/07. Ppg 10 x 54" SPM.