Form 3160-5	
(April 2004)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OM B No	1004-0137
Expires: N	larch 31, 20

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Senal No		
	SF 078988		
_	TC I. June Alluston or	Tule a Masses	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					i, Allottee or Trib	e Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				 	7 If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit			
Type of Well Gas Well Other				8 Well Na	8 Well Name and No.			
2 Name of Operator Devon Energy	Production Company, L.P.			l	NEBU 247 9 API Well No.			
3a Address 20 N. Broadway, Oklahoma Ci	ty, OK 73102	3b Phone No (405-552-791	(include area code) 7		30-045-34319 10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., 2	, R, M, or Survey Description)			Rosa P	ictured Cliffs			
SL: 1,040' FNL & 30' FWL, 1 BHL: 1,950' FSL & 1,140' FS		11 County or Parish, State San Juan, NM						
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF NOTICE,	REPORT, OF	R OTHER DA	TA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize After Casing Casing Repair	Deepen Fracture Treat New Constru	t Reclamation	(Start/Resume)	Water Shut			
Subsequent Report	Change Plans	Plug and Aba	· ·	Abandon		rface Casing		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RCVD SEP 18 '0' DIL CONS. DIV. The above referenced well was spud on 8/20/07 at 12:30 hrs. Drilled 12 1/4" hole to 290' on 8/22/07, set 11 jts of 9 5/8", H-40, ST&C, 32.3# casing at 280'. Cemented w/200 sx (42 bbls) "A" cement w/2% CaCl and 1/4# PSX Superflake. Circulated 20 bbls of cement to surface. Casing test pressure will be on the intermediate casing and cementing								
sundry.			ACCEPTED (FIELD OFFICE	RECEIVED BLM 210 FARHINGTON NI	2007 SEP -4 AM II: 5		
14 Thereby certify that the fore Name (Printed/Typed)	going is true and correct				m-dia	4		
Melisa Castro			itle Senior Staff Opera	tions Technicia	n			
Signature J				28-07	=			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			Title		Date			
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

