In Lieu o Form 316 (June 199	DEPARTMI	TED STATES ENT OF INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993			
Do not		REPORTS ON WELLS reentry to a different reservoir. Use "APPLICATION"	Lease Designation and Serial No SF-078891			
	TO DRILL" for perm	it for such proposals	6. If Indian, Allottee or Tribe Name RCVD SEP 18 '07			
SUBMIT IN TRIPLICATE		7 If Unit or CA, Agreement Designation UIL CONS. DIV.				
1.	Type of Well Oil Well X Gas Well Other	RECEIVED	8. Well Name and NGST. 3 ROSA UNIT #284			
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	957 / 11 200m	9 API Well No. 30-039-24973			
3	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101	Famington Field Office	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
4.	Location of Well (Footage, Sec., T., R , M., or 2125' FSL & 1340' FWL, NE/4 SW/4 SEG	Survey Description)	11. County or Parish, State RIO ARRIBA, NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent	Abandonment	Change of Plans			
	X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing			
	Final Abandonment	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			
		Other REMOVE PU, C/O	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
13.						
08-24-2007 MIRU, change over to pull rods, spot in FB tank, SDFN.						
<u>08-25-2007</u> SITP = 0, SICP = 200, BD to FB tank, kill well, change out csg valve, test tbg 500#, rods parted 53' below surf, ND B-1 adapter, NU BOPE, pull tbg hanger & tbg until rods exposed, TOOH LD rods, 1.25 x 22' PR x 1.5 x 10' liner, 159 – ¾"rods, 4 - 1.25 sinker bars, 2' guided pony, 2 x 1.5 pump w/ 2' x 1" strainer nipple, rods will be stored @ Energy Pump, tally 2 3/8", 4.7#, J-55, eue tbg on TOOH, 1 jt, 10', 8' pups, 124 jts, 1.78" SN, mud anchor, secure well, SDFW.						
08-27-2007 SICP=460#, BD to FB tank, TIH w/ 4 3/4" bit, c/o 11' of fill w/ 12 bph mist 4110' - 4121' PBTD, circ clean, bypass air, TOOH w/ bit, TIH w/ notched collar, SN 1 jt up, rabbit tbg after stand made up w/.80' sash cord, load tbg w/ prod water & tst 500# 15 min, bleed off press, land 2 3/8" 4.7# J-55 eue tbg as follows top down w/KB correction: 1 jt, 8' pup, 124 jts, 1.78" SN @ 4074; 1 jt, notched collar @ 4109', perfs 4029' - 4106' (60 holes), ND BOPE, unable to NU tree, seal nipple to tall, wont let tree sit down on ring gasket, notify Antelope, secure well, SDFN						
<u>08-28-2007</u> Antelope on loc w/ shorter seal nipple, NU tree, RD & prepare to move to the Rosa #186						
14.	I hereby certify that the foregoing is true and c	orrect				
	Signed Aachel upper	Title Engineering Tech Date Se	eptember 11, 2007			
	(This space for Federal or State office use) SEP 14 2007					
	Approved by	Title	Date			
	Conditions of approval, if any:		PAPANIKATON FIELD OFFICE			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

NMOCD &

ROSA UNIT #284 FRUITLAND COAL

catio	

2125' FSL and 1340' FWL NE/4 SW/4 Sec 03K, T31N R4W Rio Arriba, New Mexico Elevation: 7135' GR

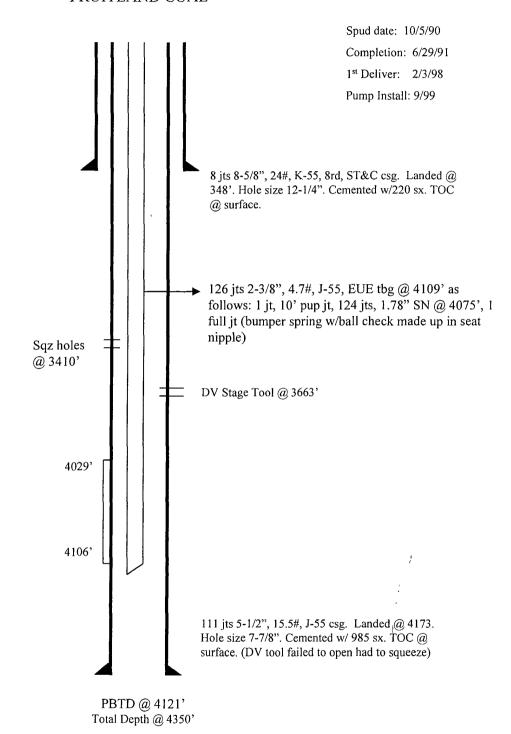
API# 30-039-24973

Top	Depth Depth
Ojo Alamo	3430'
Kirtland	3555'
Fruitland	3895'
Fruitland Coal	4005'
Pictured Cliffs	4108'

Fruitland Coal:

Perforation interval: 4029'-4031', 4076'-4095', 4102'-4106'. Total of 60 Holes.

Frac w/91980 gal 25# linear gel carrying 20,000 lbs 40/70 sand and 233,195 lbs 20/40 sand (as per Dwights/PI)



Wellbore diagram information is from well file and Dwights/PI.

Information is missing and incomplete.

Use Caution while RIH