Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

Lease Serial No.

NMNM - 112955

If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				RCVD SEP 18 '07			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7 If Unit or CA/Agreement, Name and/or No DIL CUNS. DIV.		
				DIST. 3			
Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No TSAH TAH 1 #1			
2 Name of Operator				9 API Well No			
ROSETTA RESOURCES				30-045-34133			
3a Address c/o Walsh Engingeeiring & Production Corp. 7415 East Main St. Farmington, NM 87402 (505) 327-4892				10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
4 Location of Well (Footage, Sec., T., R, M., or Survey Description)				11. County or Parish, State			
1531' FNL & 1478' FEL SEC 01 T24N R10W				San Juan, New Mexico			
12 CHECK AI	PPROPRIATE BOX(ES)	ΓΟ INDICATE NATUR	E OF NOTICE, F	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF A	CTION				
Notice of Intent	☐ Acıdize	Deepen	Production (S	tart/Resume)	☐ Water Shut-Of	 ff	
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete					Well Integrity	CINIC/CENTENIT	
Subsequent Report	Casing Repair Change Plans	☐ Plug and Abandon	☐ Recomplete ☐ Temporarily	Abandon	✓ Other <u>CA</u> REPORT	SING/CEMENT	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispos		-	-	
shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 08/27/07 spud 8-3/4" surface hole. Drilled to 136'KB. Ran 3 jts (120.75') of 7", 20#, J-55, ST&C new casing and set casing at 127' C48KB. Cemented with 65 sx (77 cu. ft.) of Type 5, 3% CaGland 1/4 #/sk celloflake. Circulated 5 0 hbls of good cement to surface. 08/28/07 Nippled up the BOP. Pressure tested the BOP, choke manifold and casing to 250 psi - low and 1000 psi - high. 08/30/07 TD 6-1/4" hole at 1906' Ran 48 jts (1878.58') of 41/2", 10.5#, J-55, ST&C production casing and set casing at 1884' KB. Insert float is at 1861' KB and the top of marker joint is at 1448' KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (90 cu. ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1610 psi. Circulated out 20 bbls of good cement.							
Provide pressure t	tect results	on next s	son des		2007 SEP -1		
14. I hereby certify that the foregoing is Name (Printed/Typed)				ç	PYED À		
Paul Thompson, P.E.		Title	Agent / Eng		-		
Signature P	Thomas -	Date	August 31,	2007	· •		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
. Approved by							
Conditions of approval, if any, are attached Ap	oproval of this notice does not warr	Title		<u> </u>	Date		

which would entitle the applicant to conduct operation thereon

Title 18 U C S. Section 1001 and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease



ACCEPTED FOR RECORD FARMICTON FIELD OFFICE

Office