District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IIII
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

|  | of below-grade tank   | See and Ed                           |  |  |
|--|---|--------------------------------------|--|--|
| Operator ConocoPhillips Telephone: 505-326-9   | e-mail address: <u>clugspl@cono</u>   | cophillips.com                       |  |  |
| Address: P.O. Box 4289 Farmington, NM 87499-4289   |   | Formation: Blanco Mesaverde/Basin DK |  |  |
| Facility or well name: San Juan 29-6 #81F API #: 30-039-298  |   |                                      |  |  |
| County: Rio Arriba Latitude 36.44.4400'NLongitude 107.25.3053'W NAD: 1927 🛛 1983 🗌 Surface Owner: Federal 🖾 State 🔲 Private 🔲 Indian 🖂   |   |                                      |  |  |
|  |   |                                      |  |  |
| <u>Pit</u>   | Below-grade tank  |                                      |  |  |
| Type: Drilling ☑ Production ☐ Disposal ☐   | Volume:bbl Type of fluid:   |                                      |  |  |
| Workover    Emergency  | Construction material:  Double-walled, with leak detection? Yes  If not, explain why not. |                                      |  |  |
| Lined ☑ Unlined □  |   |                                      |  |  |
| Liner type: Synthetic ☑ Thickness <u>12</u> mil Clay ☐   |   |                                      |  |  |
| Pit Volume 4400 bbl  |   |                                      |  |  |
| Depth to ground water (vertical distance from bottom of pit to seasonal  | Less than 50 feet   | (20 points)                          |  |  |
| high water elevation of ground water.)   | 50 feet or more, but less than 100 feet   | (10 points)                          |  |  |
| lingh water elevation of ground water.)  | 100 feet or more  | ( 0 points) 0                        |  |  |
|  | Yes   | (20 points)                          |  |  |
| Wellhead protection area: (Less than 200 feet from a private domestic  | No  | ( 0 points) 10                       |  |  |
| water source, or less than 1000 feet from all other water sources.)  |   | ( o points)                          |  |  |
| Distance to surface water: (horizontal distance to all wetlands, playas,   | Less than 200 feet  | (20 points)                          |  |  |
| irrigation canals, ditches, and perennial and ephemeral watercourses.)   | 200 feet or more, but less than 1000 feet   | (10 points)                          |  |  |
|  | 1000 feet or more   | ( 0 points) 20                       |  |  |
|  | Ranking Score (Total Points)  | 30                                   |  |  |
| vour are burying in place) onsite  offsite  for fisite, name of facility remediation start date and end date. (4) Groundwater encountered: No  Attach soil sample results and a diagram of sample locations and excava Additional Comments:  | Yes I If yes, show depth below ground surface_  |                                      |  |  |
| The APD was submitted with the cut & fill diagram that showed the distant  | nce and direction of the pit in reference to the welll                                    |                                      |  |  |
|  |   | RCVD SEP 14'07                       |  |  |
|  |   | OIL CONS. DIV.                       |  |  |
|  |   | DIST. 3                              |  |  |
|  |   |                                      |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  Date: 9/12/07. |   |                                      |  |  |
| Printed Name/Title <u>Patsy Clugston / Regulatory Specialist</u> Signa   | iture falsy (ll   | (8)                                  |  |  |
| Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations  |   |                                      |  |  |
| Approval:  Printed Name/Title  Deputy Oil & Gas Inspector District #3  | Signature BM X  | Date EP 2 0 2007                     |  |  |

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

# State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

### Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure

| Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X   |  |  |  |  |
|---|--|--|--|--|
| Operator: ConocoPhillips Company Telephone:   | 505-326-9597 e-mail address: <u>clugspl@c</u>  | conocophillips.com                                     |  |  |
| Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402  |  | Formation: Blanco MV / Basin DK                        |  |  |
| Facility or well name: San Juan 29-6 Unit #89R API #:   | 30-039-30145 U/L or Qtr/Qtr J S  | Sec 11 T 29N R 6W                                      |  |  |
| County: Rio Arriba Latitude 36.74004'N Longitude 10   | 07.42892'W NAD. 1927 X 1983 Surfac   | e Owner Federal X State Private Indian                 |  |  |
| Pit Type: Drilling X Production Disposal  Workover Emergency Lined X Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume 4400 bbl  | Below-grade tank  Volume: bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes If | If not, explain why not.                               |  |  |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)  | Less than 50 feet<br>50 feet or more, but less than 100 feet<br>100 feet or more                                 | (20 points) (10 points) ( 0 points)                    |  |  |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)   | Yes<br>No  | (20 points)<br>( 0 points) 0                           |  |  |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)   | Less than 200 feet<br>200 feet or more, but less than 1000 feet<br>1000 feet or more                             | (20 points)<br>(10 points)<br>( 0 points) 0            |  |  |
|   | Ranking Score (Total Points)   | 0  |  |  |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela   | ationship to other equipment and tanks. (2) Indica   | ite disposal location: (check the onsite box if        |  |  |
| your are burying in place) onsite X offsite If offsite, name of facilit   | . (3) Attach a g   | general description of remedial action taken including |  |  |
| remediation start date and end date. (4) Groundwater encountered: No X  | es If yes, show depth below ground surface   | ft. and attach sample results. (5)                     |  |  |
| Attach soil sample results and a diagram of sample locations and excavations.   | 6). The pit was closed 9/5/07  |  |  |  |
| Additional Comments:  |  |  |  |  |
| The APD was submitted with the cut & fill diagram that indicated  | d direction and distance of pit in reference   | e to the wellhead.                                     |  |  |
|   |  | RCUD SEP 14'07   |  |  |
|   |  | OIL CONS. DIV.   |  |  |
|   |  | DIST. 3  |  |  |
| I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines    Date: Printed Name/Title Patsy Clugston / Regulaotry Specialist  Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the or regulations. | Signature , or an (attached) altern  | of the pit or tank contaminate ground water or         |  |  |
| Approval:  Deputy Oil & Gas Inspector,  Printed Name/Title  District #3   | Signature Bolo W   | SEP 2 0 2007   |  |  |

### 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410,

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

# State of New Mexico

Energy Minerals and Natural Resources

### Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

30-039-30108

For drilling and production facilities, submit to

X

For downstream facilities, submit to Santa Fe office

| Pit or Below-Grad  | le Tank Registration or Clos  | <u>sure</u>  |
|--|---|--|
|  | nk covered by a "general plan"? Yes or below-grade tank Closure of a pit or |  |
| Type of action. Registration of a pice   | San Juan 30-5 Unit  | bolow grade tank [X]                                   |
| Operator: ConocoPhillips Company Telephone:  | 505-326-9597 e-mail address   |  |
| Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402   |   | Formation: Blanco MVBasin DK                           |
| Facility or well name: San Juan 30-5 Unit #110G API #.   | 30-039-30108  | Sec 16 T 30N R 5W                                      |
| County: Rio Arriba Latitude 36.816873*N Longitude 107  | 7.363268'W NAD: 1927 X 1983 Surface   | e Owner Federal State X Private Indian                 |
| Pit  | Below-grade tank  |  |
| Type: Drilling X Production Disposal   | Volume:bbl Type of fluid:   |  |
| Workover Emergency   | Construction material:  |  |
| Lined X Unlined  | Double-walled, with leak detection? Yes If                                  | If not, explain why not.                               |
| Liner type: Synthetic Thickness 12 mil Clay  |   |  |
| Pit Volume 4400 bbl  |   |  |
| Depth to ground water (vertical distance from bottom of pit to seasonal high                   | Less than 50 feet   | (20 points)  |
| water elevation of ground water.)  | 50 feet or more, but less than 100 feet                                     | (10 points)  |
|  | 100 feet or more  | ( 0 points) 10   |
| Wellhead protection area: (Less than 200 feet from a private domestic                          | Yes   | (20 points)  |
| water source, or less than 1000 feet from all other water sources.)                            | No  | ( 0 points) 0  |
| Distance to surface water: (horizontal distance to all wetlands, playas,                       | Less than 200 feet  | (20 points)  |
| irrigation canals, ditches, and perennial and ephemeral watercourses.)                         | 200 feet or more, but less than 1000 feet                                   | (10 points)  |
|  | 1000 feet or more   | ( 0 points) 10   |
|  | Ranking Score (Total Points)  | 20   |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit's relation      | nship to other equipment and tanks. (2) Indicate of                         | lisposal location: (check the onsite box if            |
| your are burying in place) onsite X offsite I If offsite, name of facility                     | . (3) Attach a g  | general description of remedial action taken including |
| remediation start date and end date. (4) Groundwater encountered: No X Y                       | es If yes, show depth below ground surface                                  | ft. and attach sample results. (5)                     |
| Attach soil sample results and a diagram of sample locations and excavations.                  | 6). The pit was closed 9/5/07   |  |
| Additional Comments:   |   |  |
| The APD was submitted with the cut & fill diagram that indicated d                             | lirection and distance of pit in reference to                               | o the wellhead.  |
|  |   | PCUD SEP 14 '07  |
|  |   | OTL COMS DIV   |
|  |   | DIST. 3  |
|  |   |  |
| I hereby certify that the information above is true and complete to the best of my k           | nowledge and helief. I further certify that the                             | shave described nit or below-grade tank has            |
|  | _   | native OCD-approved plan                               |
| Date: 9/12/2007  |   |  |
| Printed Name/Title Patsy Clugston / Regulatory Specialsit                                      | Signature Albu  | 1189   |
| Your certification and NMOCD approval of this application/closure does not relie               | ve the operator of liability should the contents of the                     | he pit or tank contaminate ground water or             |
| otherwise endanger public health or the environment. Nor does it relieve the operaregulations. | ator of its responsibility for compliance with any o                        | other federal, state, or local laws and/or             |
| Approval: Description Oil 9 Goo Inconcetor   |   | /  |
| Deputy Off & Gas inspector,  | Simon 83/18/1   | 2// 2007   |
| Printed Name/Title District #3   | Signature 72  | SEP 2 0 2007   |

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

| Pit or Below-Grade Tank Registration or Closu                  | re |
|--|----|
| Is pit or below-grade tank covered by a "general plan"? Yes No |    |

| Type of action: Registration of a pit or below-grade tank   |   |  |  |  |
|---|---|--|--|--|
| Operator ConocoPhillips Telephone: 505-326-97   | 700 e-mail address: chugspl@conoco                                | ophillips com                                      |  |  |
| Address: P.O. Box 4289 Farmington, NM 87499-4289  |   |  |  |  |
| Facility or well name: San Juan 30-5 #22F API #: 30-039-30091 U/L or Qtr/Qtr I Sec 17 T 30N R 5W .  |   |  |  |  |
| County: Rio Arriba Latitude 36.48.6852'N Longitude 10   |   |  |  |  |
|   |   |  |  |  |
| <u>Pit</u>  | Below-grade tank  |  |  |  |
| Type: Drilling ☑ Production ☐ Disposal ☐ Volume:bbl Type of fluid:  |   |  |  |  |
| Workover  | Construction material:  |  |  |  |
| Lined ☑ Unlined ☐   | Double-walled, with leak detection? Yes  If not, explain why not. |  |  |  |
| Liner type: Synthetic ☑ Thickness 12 mil Clay ☐   |   |  |  |  |
| Pit Volume 4400 bbl   |   |  |  |  |
| Depth to ground water (vertical distance from bottom of pit to seasonal   | Less than 50 feet   | (20 points)  |  |  |
| high water elevation of ground water.)  | 50 feet or more, but less than 100 feet                           | (10 points)  |  |  |
| ingii water elevation of ground water.)   | 100 feet or more  | ( 0 points) 10 '                                   |  |  |
| Wellhard and action area. (Loss than 200 feet from a mint.)   | Yes   | (20 points)  |  |  |
| Wellhead protection area: (Less than 200 feet from a private domestic   | No  | ( 0 points) 0                                      |  |  |
| water source, or less than 1000 feet from all other water sources.)   |   |  |  |  |
| Distance to surface water: (horizontal distance to all wetlands, playas,  | Less than 200 feet  | (20 points)  |  |  |
| irrigation canals, ditches, and perennial and ephemeral watercourses.)  | 200 feet or more, but less than 1000 feet                         | (10 points)  |  |  |
|   | 1000 feet or more   | ( 0 points) 10                                     |  |  |
|   | Ranking Score (Total Points)                                      | 20   |  |  |
| If this is a pit closure: (1) Attach a diagram of the facility showing the pit's  | s relationship to other equipment and tanks. (2) Ind              | licate disposal location: (check the onsite box if |  |  |
| your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility_   | . (3) Attach a genera   | al description of remedial action taken including  |  |  |
| remediation start date and end date. (4) Groundwater encountered: No 🔯  |   |  |  |  |
| (5) Attach soil sample results and a diagram of sample locations and excavations. 6. Closure Date - 9/12/07   |   |  |  |  |
| Additional Comments:  | 7, 12, 67   |  |  |  |
| The APD was submitted with the cut & fill diagram that showed the distant   | so and direction of the nit in reference to the wellh             | and  |  |  |
| The AFD was submitted with the cut & mi diagram that showed the distant   | ice and direction of the pit in reference to the weith            | RCVD SEP 14'07                                     |  |  |
|   |   | ML CONS. DIV.                                      |  |  |
|   |   | DIST. 3  |  |  |
|   |   | D101. 0  |  |  |
|   |   |  |  |  |
| I hereby certify that the information above is true and complete to the best  |   |  |  |  |
| has been/will be constructed or closed according to NMOCD guideline   | es 🔲, a general permit 🔯, or an (attached) alter                  | native OCD-approved plan □.                        |  |  |
| Date:9/13/07  |   |  |  |  |
| Printed Name/Title Patsy Clugston / Regulatory Specialist Signature   |   |  |  |  |
| Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or |   |  |  |  |
| otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or  |   |  |  |  |
| regulations.  |   |  |  |  |
| Approval: Deputy Oil & Gas Inspector,   |   |  |  |  |
| Approval: Deputy Off & Class Hispector, Printed Name/Title District #3 Signature 3 Signature 2 0 2007   |   |  |  |  |
| Finned Name/ Title Signature () Fig. (2001)   |   |  |  |  |

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Approval:

Printed Name/Title

District #3

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

### Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: 505-326-9700 e-mail address: clugspl@conocophillips.com Operator ConocoPhillips P.O. Box 4289 Farmington, NM 87499-4289 Formation: Blanco Mesaverde/ Basin DK Facility or well name: State 32F API #: 30-045-33677 U/L or Qtr/Qtr G Sec 36 T 30N R 11W County: San Juan Latitude 36.36.77029 Longitude 107...94044'W NAD: 1927 🛛 1983 🗌 Surface Owner: Federal 🔲 State 🖾 Private 🖾 Indian 🗖 Below-grade tank Type: Drilling Production Disposal Volume: \_\_\_\_bbl Type of fluid: \_\_\_\_\_ Workover ☐ Emergency ☐ Construction material: Double-walled, with leak detection? Yes  $\square$  If not, explain why not. Lined D Unlined D Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ 4400 Pit Volume bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) 10 Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) 20 30 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. 6. Closure Date - 9/12/07 Additional Comments: The APD was submitted with the cut & fill diagram that showed the distance and direction of the pit in reference to the wellhead. RCVD 5EP 14'07 OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ], or an (attached) alternative OCD-approved plan [ ]. Date: 9/13/07 Printed Name/Title Patsy Clugston / Regulatory Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector. SEP 2 0 2007 Signature Block