BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type SURFACE ☐ DOWNHOLE ☒ Type of Completion NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	Date: **8/30/2007** API No. **30-039-27822** DHC No. **DHC1760AZ** Lease No. **SF-079520-A**

Well Name **SAN JUAN 28-5 UNIT**	Well No. **#81N**

Unit Letter **P**	Section **26**	Township **T028N**	Range **R005W**	Footage **1310' FSL & 850' FEL**	County, State **Rio Arriba County, New Mexico**

Completion Date **08/27/2007**	Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**2197 MCFD**	**94%**	**0 BOPD**	**0%**
DAKOTA	**143 MCFD**	**6%**	**6 BOPD**	**100%**
	2340		6	RCVD SEP 5 '07 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
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X _(signature)_ Wendy Payne	8/30/07	Engineering Tech.	505-326-9533