

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 970' FSL & 845' FEL, Section 10, T28N R7W, NMPM

Bottom: Unit L (NWSW), 1745' FSL & 200' FWL, Section 11, T28N R7W, NMPM

5. Lease Number
SF-079289-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 247F

9. API Well No.

30-039-30269

10. Field and Pool

Blanco MV/Basin DK

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD SEP 19 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

8/27/07 RIH w/8 3/4" drill bit, DO cmt & drill ahead to 4490' Circ hole. RU for csg. RIH w/110jts 7" L-80, 23#, LTC csg & set @ 4478' RU BJ Services. Preflush w/10bbls FW, 10bbls MF & 10bbls FW. Pumped in Scavenger - 20sx (62cf - 11bbbs) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL52, .4% SMS & 8% Gel. Followed by LEAD - 590sx (1260cf - 224bbbs) Premium Lite cmt w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% Gel. Followed by TAIL - 110 sx (152cf-27bbbs) Type III cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52. Plug down @ 03:25am 9/1/07. Circ 30bbbs cmt to surface. PT csg @ 20:30hrs on 9/1/07, @ 1500psi for 30mins - good test.

9/1/07 RIH w/6 1/4" bit, tag TOC @ 4238'. Drill ahead to 7996' TD. TD reached 9/4/07. Circ hole w/air & N2. RIH w/186jts 4 1/2" L-80, 11.6# LTC csg & set @ 7996'. Circ hole. R/U BJ Services. Preflush w/10bbbs chemwash & 2bbbs FW. Pumped in Scavenger 10sx (28cf - 5bbbs) Premium Lite cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Followed w/260 sx (cf-91bbbs) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Drop plug. Displaced w/10bbbs sugar water & 114 bbbs FW @ 11:00am 9/5/07. RD RR @16:00hr on 9/5/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/12/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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ACCEPTED FOR RECORD

SEP 17 2007

FARMINGTON FIELD OFFICE
BY T. Salyers