

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
INTEGRA PETROLEUM INC.

3. Address
P.O. Box 807 CAMAS WA 98607

3a. Phone No. (include area code)
509-270-7328

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SEC 28 18N 3W 1069' FSL 2182' FWL

At top prod. interval reported below A/A

At total depth A/A

14. Date Spudded
4-6-06

15. Date TD Reached
4-30-06

16. Date Completed 5-20-07
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
6552 GL

18. Total Depth MD 865
TVD

19. Plug Back T.D. MD 618
TVD

20. Depth Bridge Plug Set MD 618
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CYBERLOOK, P.E. TRIPLE LITHOLOGY COMPENSATED NEUTRON

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 3/8"	36 #	Surface	126.5'		80 sks Net	16.38	Surface	
6 1/4"	4 1/2"	10.50 #	Surface	860'		125 sks G	25.6	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	580'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Manefee	642'	687'	652'-662' 674'-686'	3/8"	66	
B) Manefee	574'	578'	574'-576'	3/8"	6	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
574' - 576'	150 Gal 5% Acetic Acid w/ 15 bbl 2% KCL WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/06	4/15/07	24	→	0.25		30	46.0		Mechanical Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/20/07	5/22/07	8	→	2.1		3.4	46.0		Mechanical Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

SEP 10 2007

ACCEPTED FOR RECORD

RCVD SEP 11 '07
OIL CONS. DIV.
DIST. 3

RECEIVED
BLM
210 FARMINGTON

5. Lease Serial No.
7007 AUG 29 AMNIM 18 114365

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No
George #1

9. AFI Well No.
30-043-21009

10. Field and Pool or Exploratory
SOUTH SAN LUIS

11. Sec., T., R., M., on Block and Survey or Area
SEC 28 18N 3W

12. County or Parish SANDOVAL
13. State NM.

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Menefee	258'	268'	SANDSTONE	Menefee	
Menefee	574'	578'	SANDSTONE	Menefee	
Menefee	642'	687'	SANDSTONE	Menefee	

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID T WILSON

Title AGENT

Signature [Signature]

Date 7/16/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction