

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078768

6. If Indian, Allottee or Tribe Name
RCVD SEP 21 '07

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #343A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30144

3. Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FSL & 1195' FEL, NE/4 SE/4 SEC 26-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

RECEIVED

SEP 17 2007

Bureau of Land Management
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-27-2007 MIRU, ND WH, NU BOP, secure location & SDON.

07-28-2007 PU, MU & RIW 8 4 3/4" DC's & 1jt 2 7/8" DP. Test 7" csg to 1500#, hold for 15 min. Test BOP & HCR valves to 1500# hold for 15 min, good test. PU, MU & RIW 91 jts 2 7/8" DP, tag cmt @ 3147', break circ w/ produced coal water, DO cmt, float collar & 7" guide shoe. Drill formation from 3210' to 3296'. Circulate bottoms up, pull into 7" csg & SWION.

07-29-2007 SIP 0#, PU DP sgls, RIW, begin drilling formation @ 3296', DO to TD @ 3422'. Circulate bottoms, returns clean, drop Totco survey tool, TOO H & recover survey tool from 3422' = 3/4 degrees deviation. Secure well & equipment SWION.

07-30-2007 SIP 150#, bleed well down to rig pit. RU HLS, log well, RD HLS. PU, MU & RIW as follows; Weatherford under reamer, bit sub, 8 4 3/4" DC's & 94 jts AOH DP. Tie back, PU & RU 3.5 PS. Begin under reaming @ 3220', under ream to 3298'. LD 3 jts DP, pull into 7" csg & SWION.

07-31-2007 SIP 1000#, bleed well down @ 2" line. PU 3 jts DP tag @ 3298' begin under reaming to TD @ 3422'. Circ hole clean, TOO H, LD under reamer, TIH to shoe, cavitate from shoe w/ natural & energized surges.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date September 11, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

08-01-2007 SIP 250#, surge well to pit returned heavy black dust & light black water. PU DP sgls, RIW & check for fill, tag fill @ 3321' break circ & begin CO. CO heavy fine to ¼" coal & no shale. Work pipe & pump sweeps as needed. CO to TD @ 3422', pull into 7" csg, secure well & location, turn well over to FB & air hand for overnight cavitation.

08-02-2007 SIP 375#, surge well to pit returned heavy black dust & light black water. RIW & check for fill, tag bridge @ 3200', bridged off inside 7", break circ & begin CO. Unloading very heavy fine to 1" coal & med black water, well continued to run very heavy fine to 1" coal all day, CO to 3360', cavitate from shoe w/ natural & energized surges.

08-03-2007 SIP 900#, surge well to pit returned heavy black dust & light black water. PU DP singles, RIW & check for fill, tag bridge @ 3230', break circ & begin CO. Unloading very heavy fine to 1" coal & med black water. CO to TD @ 3422'. Pull into basil coal section, blow well dry w/ air. LD DP singles pull into 7" csg. Cavitate from shoe w/ natural & energized surges.

08-04-2007 Surge 1 time, 1.5 hrs to 1200 psi, 1 hr soak, pressure to 1080 psi, returns-heavy ½" coal to fines in black water, 4 ½ hr SI 900 psi, TIH, tag 3250', CO thru basil coal to 3360', returns-heavy ½" coal to fines in black water reducing to light ¼" coal in grey water, pull into 7" csg, surge w/ air mist, 2 hr comp time, pressure to 1200 psi, returns-heavy ½" coal to fines in black water.

08-05-2007 Surge w/ air mist 6, 2 hr comp, pressures to 1200 psi, returns-heavy ½" coal to fines, 4 hr SI, pressure 900 psi.

08-06-2007 Surge w/ air mist, 2 hrs, 1200 psi, med ½" coal to fines in black water, SI for 4.5 hrs, 860 psi, CO thru basil coal, well loading up & unloading, returns-med to light ¼" coal to fines in dark grey water, pull into 7" csg, surge 4 times w/ air mist, press to 1200 psi, returns-heavy ½" coal & black water.

08-07-2007 Surge 1 time, 2 hr to 1100 psi, heavy coal returns, 4 hr SI-860 psi, TIH, tag @ top of basil coal, CO thru coal, returns-heavy ½" coal & water reducing to light ¼" coal to fines in grey water, pull into 7" csg, surge 4 times w/ air mist, 2 hr comp time, press to 1200 psi, returns-heavy coal & water.

08-08-2007 Surge 2 times, well bridged off, returns-med coal & water, 4.5 hr SI-950 psi, CO coal, had fill @ bit in 7" csg, CO thru basil, hole got tight, pull above coal, CO thru basil coal, returns-heavy ¼" coal reducing to light ¼" coal & grey water, pull into 7" csg, surge 3 times, pressure to 1100 psi, heavy coal returns.

08-09-2007 Surge w/ air mist, 2 hr comp, pressure-1120 psi, returns-heavy coal & water, 4.5 hr SI, pressure-860 psi, TIH, tag fill @ top of basil coal, CO thru basil coal, hole got tight, pull above coal, CO thru basil coal, heavy ¼" coal to fines in grey water reducing to light ¼" coal in grey water, pull into 7", natural surge 2 times, 4 hr SI, pressures-850 psi, returns-dry gas & small stream of water.

08-10-2007 Natural surge, 4 hrs SI, pressure-850 psi, TIH, tag @ top of basil coal, CO to TD, returns-heavy ¼" coal in dark water reducing to light ¼" coal in grey water, pull into 7" csg, natural surge, 4 hr SI-850 psi.

08-11-2007 Natural surge well w/ 5 hr SI times, pressures 850 psi, flow well 1 hr, returns gas & water.

08-12-2007 Natural surge well w/ 5 hr SI times, pressures 850 psi, flow well 1 hr, returns gas & water.

08-13-2007 Natural surge 2 times, 4 hr SI, pressure-850, returns-gas & water, TIH, tag top of basil coal, CO thru basil coal, hole tight thru basil coal, returns-heavy ¼" coal & heavy fines in dark grey water, returns-reducing to light ¼" coal & fines, pull into 7" csg, flow well thru basil coal to pit for 1 hr, flow well to pit overnight.

08-14-2007 Flow well to pit thru blooie line, flare gas, evap water, TIH, tag top of basil coal, CO thru basil coal, hole tight, had to pull above basil coal 2 times & work back down, returns-heavy ¼" coal & heavy fines in black to brown water, returns reducing med to light ¼" coal in brown water, pull into 7", flow well to pit for 2 hrs, flow well to pit thru blooie line, flare gas & evaporate water.

08-15-2007 Flow well to blow pit, flare gas, evap water, TIH, tag @ top of basil coal, CO w/ air & 10 to 20 bph mist, returns-heavy ¼" coal & heavy fines in dark brown water, work thru basil coal, tight hole, had to pull above basil two times & work back down, while CO well unloaded heavy slugs of ½" coal & viscous black water twice, ran 15 min each time, returns reduced to med ¼" coal & fines, was able to stay below basil coal last hour, pull into 7", flow well 2 hrs to pit, flow well to blow pit, flare gas, evaporate water.

08-16-2007 Flow well to pit, flare gas, evaporate water, CO thru basil coal, returns-heavy ¼" coal & heavy fines in grey to brown water, hole got tight, pipe stuck, work pipe, pressure up on back side, work pipe, well SI overnight to equalize.

08-17-2007 Work pipe, pump 30 bbl water down back side, work pipe, surge pressure off back side, have good communication w/ coal, establish circulation w/ air mist, circ pressure-2100 psi reducing to 1400 psi, work pipe, no movement, manually back off DP, remove string float, RU WL, back off @ DP & DC crossover sub, TOO H w/ DP, unload fishing tools, flow well to blow pit overnight.

08-18-2007 Flow well to blow pit overnight, PU fishing tools, TIH, recover fish, TOO H, LD fishing tools, TIH w/ bit, CO to top of basil coal, pull into 7" csg, flow well to pit till Monday morning.

08-19-2007 Flow well to blow pit 24 hrs.

27/1/02 JF

08-20-2007 Flow well to blow pit, CO thru basal coal w/ air & 10 bph mist, CO thru upper coal, returns heavy ¼" coal to fines in dark brown water, CO thru basal coal, returns-med ¼" coal to fines in grey water, pipe torque up, LD 2 jts, no drag, screw swivel into 3rd jt, pipe stuck, work pipe, no movement, pressure on back side, work pipe, SI well to equalize pressure.

08-21-2007 Well SI to equalize pressure around fish, csg pressure-670 psi, left 20000 lbs hanging on block last night, had 27000 lbs hanging this morning, PU on pipe, strip 2 jts DP out of hole, no drag, bleed pressure off csg, CO thru basal coal, pull into 7" csg, flow well to blow pit for 2 hrs, turn thru 2" line, flow well to blow pit.

08-22-2007 Flow well to pit overnight, CO to bottom of basal coal, TOH, RU SJ Csg, install 5 ½" rams in Cameron BOP, run liner, PU PS, wash & drl liner from 3260' to 3333', liner stopped @ 3333', drop off liner, ran 5 jts, 233.59' set @ 3333', top of liner @ 3099', 111' of overlap, ran bit & bit sub on bottom & H latch drop off sleeve in place of a liner hanger, hang back swivel, SD DP, SWI & SDON.

08-23-2007 Blow down well thru 2" line, LD DP & DC's, RU Basin Perforating, TOO H w/ perf gun, set down 12' above PBTD (3331'), RD Basin Perf, RU to PU tbg, PU 2 7/8" tbg, circ w/ air mist, CO to PBTD, circ, TOO H, RU Basin Perforating, perforate total of 50', 4 SPF, perf 20' from 3331' to 3311' & 30' from 3274' to 3244', RD Basin Perforating, SWION.

08-24-2007 Csg press 780 psi, blow well down thru 2" line, TIH w/ 2 7/8" tbg, circ w/ air mist, had 2' fill on bottom, circ w/ air mist, returns-water & lt 1/8" coal & fines, shut off air, flow well, returns reduced to water, no coal, land tbg ran 103 jts (3284') w/ ½ mule shoe on bottom @ 3298' & 2.28" "F" nipple @ 3264', ND BOP, ND blooie line, NUWH, pressure test secondary seal, pump off expendable check, RD, turn well to production department, release rig @ 1600 hrs, 08/24/07.