

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 2200' FSL & 1970' FEL, Section 35, T29N, R5W NMPM

RECEIVED

SEP 18 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF - 078917

6. If Indian, All. or
Tribe Name

7. RCVD SEP 21 '07
Unit Agreement Name
OIL CONS. DIV.

DIST. 3
San Juan 29-5 Unit

8. Well Name & Number

San Juan 29-5 Unit #1F

9. API Well No. # 91F

30-039-30219

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other completion detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6/21/07 RU Basin Perforators. Run gauge ring, tagged PBTD @ 8816'. Run CBL. CG,CCL w/Basin Perforators from wireline PBTD 8816' to surface. TOC @ 5618'. Logged to 750' above TOC to 4350'. 7" shoe @ 4617'. RD Basin.

7/21/07 PT casing to 4100# 15/min good test.

8/1/07 Perf DK 8809' - 8726' @2SPF, 8687' - 8714' @1SPF; Frac: pumped 840 gal 155 HCL Acid, Slickwater w/40092# 20/40 TLC Sand. Perf MV PLO 6761' - 6605', LMF 6599' - 6575' @1SPF; Frac: pump 420 gal 15% HCL Acid, 60Q Slickfoam w/Brady Sand, total N2=958.8 SCF. UMF 6521' - 6293', CH 6289' - 6216' @1SPF; Frac: 60Q Slickfoam w/94353# 20/40 Brady Sand, total N2=974.1 SCF.

8/9/07 MIRU Basin Wireline. RIH Perf 2 squeeze holes @ 5560'. RU to cement. Pumped 170 bbls 2% KCL, no returns. Started 10 bbls FW ahead.

Pumped 300sx (414 cf-73bbls) Type III Cement. Dropped plug & displaced w/86 bbls 2% KCL water. Shut in cement head & 41/2" - 7" annulus w/80#.

8/13/07 MIRU Basin wireline. RIH w/CBL logging tools to 5460', log from 5460' to 4920'. TOC is @ 5170'. RD Basin.

8/17/07 RU Basin wireline shot 2 squeeze holes @ 4700'. POOH RD wireline. MIRU Halliburton cement. Pumped 200 sx Type III Cement. Displaced w/19 bbls FW. Displacement to squeeze hole @ 4700'. 20 bbls displace cement to approx. 4630' - 4650'. RDCementers.

8/21/07 RU Basin Wireline. Run CBL Log from 5450' to 3500'. Squeeze perfs @ 4700'. Found TOC @ 4410'. RD wireline. Test 4 1/2" csg & squeeze holes @ 4700' & 5560' to 550# 30/min - good test.

9/3/07 PU and ran 281 jts 2 3/8" 4.7# EUE 8RD tubing set @ 8745'. Turned well over to production, waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/18/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY T. Salvors