District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\)		
Operator:Williams Production Co. LLCTelephone:505/634-4219e-mail address:myke.lane@williams.com		
Address:PO Box 640, Aztec, NM 87410		
Facility or well name:Rosa Unit #125C API#:30-0	039-2984300 U/L or Qtr/QtrG Sec	
County:Rio ArribaLatitude	Longitude	NAD: 1927 🗌 1983 🗍
Surface Owner: Federal 🛛 State 🔲 Private 🔲 Indian 🔲		RCVD SEP 18 '07
<u>Pit</u>	Below-grade tank	OIL CONS. DIV.
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	West a
Workover Emergency	Construction material:	Late of
Lined 🛛 Unlined 🗍	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐		
Pit Volume _~6,000bbl		
TR Volume0,000001	Loss than 50 foot	[(20 maints)
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	✓ 100 feet or more	✓ (0 points)
W-likes demostration area. (Less than 200 feat from a mirror demostic	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	✓ No	✓ (0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 ft	✓ (10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	10
Tunning Secret (Total Tollies)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Former Drilling/Completion pit located as specified on APD plat. Remediation initiated on September 7,2007 completed September 14, 2007 Pit closed in accordance with NMOCD guidelines and approved Williams's closure procedures.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date:09/14/2007		
Printed Name/Title_Michael K. Lane, San Juan Basin EH&S Specialist_Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Deputy Oil & Gas Inspector, District #3 Deputy Oil & Gas Inspector, SEP 2 1 2007		
Printed Name/Title	Signature BA Full	Date: