Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-29720

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
BEAR COM 29

RCVD SEP 20 '07
OIL CONS. DIV.
DIST. 3

2. Name of Operator
McElvain Oil & Gas Properties, Inc

8. Well No.
002

3. Address of Operator
1050 17th Street, Suite 1800, Denver, CO 80265

9. Pool name or Wildcat
MESAVERDE

4. Well Location
Unit Letter A : 1145 Feet From The North Line and 805 Feet From The East Line
Section 29 Township 26N Range 2W NMPM 6th County Rio Arriba

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
1/26/2006	2/07/2006	9/13/2007	7394' GL 7,408 KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6272'	6,216				

19. Producing Interval(s), of this completion - Top, Bottom, Name
5,449' – 6,166' Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CBL-CCL-GR-VDL

22. Was Well Cored

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	639	12 ¼"	335 sx B	
7"	20#	4,174'	8 ¾"	620 sx B	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 ½"	4,067'	6,258'	145	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6016	

26. Perforation record (interval, size, and number)
5,908-6,074 0.32" 32 SHOTS
5,738-5,868 0.32" 30 SHOTS
5,632-5,704 0.32" 28 SHOTS
5,467-5,564 0.32" 30 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED	

28 **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
TBD	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
SI 915	SI 1410					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Printed

Name Deborah K Powell Title Engineering Tech Supervisor Date 9/19/2007

E-mail Address DebbyP@McElvain.com

Provide production information when available

WELL COMPLETION REPORT FORM C-105 PAGE 2

McElvain Oil & Gas Properties, Inc

Bear Com 29 #2 30-039-29720

#27 . ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5,908' -6,074'	1,000 GAL 15% HCL, 3528 Bbls Slick Wtr 95,430 lbs 20/40 sand
5,738' -5,868'	1,000 GAL 15% HCL 2725 Bbls Slick Wtr, 93,460 lbs 20/40 sand
5,632' -5,704'	1,000 GAL 15% HCL 2029 Bbls Slick Wtr, 66,600 lbs 20/40 sand
5,467' -5,564'	1,000 GAL 15% HCL 2623 Bbls Slick Wtr, 59,000 lbs 20/40 sand

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5450	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5578	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5904	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6167	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology