

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF- 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-078415B-DK

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit #90M

9. API WELL NO.

30-039-29737 - 0001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T, R., M., OR BLOCK AND SURVEY OR AREA

Sec.35 T29N R5W, NMPM

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit F (SENW) 2090' FNL, 1735' FWL

At top prod. interval reported below Same as above

At total depth Same as above

Bureau of Land Management

Farmington Field Office

14 PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4/16/07

16. DATE T.D. REACHED

4/30/07

17. DATE COMPL. (Ready to prod.)

9/11/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL

KB

6190'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8869'

21. PLUG, BACK T.D., MD & TVD

8866'

22. IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8708' - 8836'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	326'	12 1/4"	surface; 93 sx (148.5 cf)	1/4 bbl
7" J-55	23#	4754'	8 3/4"	TOC @ 680'; 693sx (1403 cf)	
4 1/2" N-80	11.6#	8869'	6 1/4"	TOC 4060'; 312sx (619 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8770'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF

8836' - 8708' = 62 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8708' - 8836' pumped 630 gal 15% HCL Acid, slickwater w/40569# 20/40 TLC.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/10/07	1	1/2"			36.50 mcf		

FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
669#	518#			876 mcf/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2194AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

9/14/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

SEP 20 2007

FARMINGTON FIELD OFFICE
BY

3748-3865-3977

Ojo Alamo	3748'	3865'
Kirtland	3865'	3977'
Fruitland	3977'	4426'
Pictured Cliffs	4426'	4667'
Lewis	4667'	5171'
Huerfanito Bentonite	5171'	5428'
Chacra	5428'	6021'
Mesa Verde	6021'	6310'
Menefee	6310'	6612'
Point Lookout	6612'	7037'
Mancos	7037'	7822'
Gallup	7822'	8582'
Greenhorn	8582'	8640'
Graneros	8640'	8705'
Dakota	8705'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1500

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