

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF- 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-07845A-MV

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit #90M

9 API WELL NO.

30-039-29737 -0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.35 T29N R5W, NMPM

RCVD SEP 21 '07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED
SEP 17 2007

2 NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 2090' FNL, 1735' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15. DATE SPUDDED

4/16/07

16 DATE T.D. REACHED

4/30/07

17 DATE COMPL. (Ready to prod.)

9/11/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL

KB

6190'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8869'

21. PLUG, BACK T D., MD & TVD

8866'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 6146' - 6778'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	326'	12 1/4"	surface; 93 sx (148.5 cf)	1/4 bbl
7" J-55	23#	4754'	8 3/4"	TOC @ 680'; 693sx (1403 cf)	
4 1/2" N-80	11.6#	8869'	6 1/4"	TOC 4060'; 312sx (619 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8770'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF LMF 6609' - 6557' = 3 holes PLO 6778' - 6615' = 24 holes UMF 6495' - 6324' = 15 holes CH 6306' - 6146' = 15 holes	6557' - 6778' Pump 420 gal 15% HCL Acid. 60Q Slickfoam w/20/40 AZ sand. Total N2 = 963100 SCF. 6146' - 6495' 60Q Slickfoam w/111728# 20/40 AZ sand. Total N2 = 1055000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/6/07	1	1/2"			43.04 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
669#	518#			1033 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2194AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey N. Menner TITLE Regulatory Technician

DATE 9/14/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 20 2007

FARMINGTON FIELD OFFICE
BY T. Salvendy

200/1000 35

Ojo Alamo	3748'	3865'
Kirtland	3865'	3977'
Fruitland	3977'	4426'
Pictured Cliffs	4426'	4667'
Lewis	4667'	5171'
Huerfanito Bentonite	5171'	5428'
Chacra	5428'	6021'
Mesa Verde	6021'	6310'
Menefee	6310'	6612'
Point Lookout	6612'	7037'
Mancos	7037'	7822'
Gallup	7822'	8582'
Greenhorn	8582'	8640'
Graneros	8640'	8705'
Dakota	8705'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

6000

UM - A211850 - 200000

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