

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N4NM-78408A-MV

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #40N

9. API WELL NO.

30-039-30199-COC2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco MV

11. SEC. T, R, M. OR BLOCK AND SURVEY
OR AREA

Sec. 6 T27N R4W, NMPM

RCVD SEP 21 '07

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE), 2254' FNL & 409' FNL

At top prod. interval reported below

Same as above

At total depth Same as above

RECEIVED
SEP 17 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
7/7/07

16. DATE T.D. REACHED
7/15/07

17. DATE COMPL. (Ready to prod.)
9/8/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6964' KB 6979'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8263'

21. PLUG, BACK T.D., MD & TVD

8259'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5428' - 6154'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log Cased hole GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	274'	12 1/4"	surface; 198 sx (253 cf)	15 bbls
7" J-55	20# & 23#	4031'	8 3/4"	surface; 685sx (970 cf)	80 bbls
4 1/2" J-55	10.5# 11.6#	8261'	6 1/4"	TOC 2970'; 316sx (635 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8164'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO 6154' - 5966' = 23 holes
LMF 5924' - 5804' = 7 holes
UMF 5752' - 5644' = 8 holes
CH 5634' - 5428' = 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5804' - 6154' Pump 420 gal 15% HCL Acid, 60 Q Slickfoam w/111171#
20/40 Brady and TLC Sand, total N2 = 1084600 SCF
5428' - 5752' 60Q Slickfoam w/95294# 20/40 Brady and TLC Sand.
Total N2= 1087300 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/6/07					10.54 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
670#	647#			1883 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2613AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 9/14/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 20 2007

FARMINGTON FIELD OFFICE
BY T. Salvers

Ojo Alamo	3265'	3400'
Kirtland	3400'	3458'
Fruitland	3458'	3823'
Pictured Cliffs	3823'	3949'
Lewis	3949'	4399'
Huerfanito Bentonite	4399'	4781'
Chacra	4781'	5379'
Mesa Verde	5379'	5635'
Menefee	5635'	5962'
Point Lookout	5962'	6520'
Mancos	6520'	7152'
Gallup	7152'	7916'
Greenhorn	7916'	7986'
Graneros	7986'	8028'
Dakota	8028'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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MAN-AYO 1985-1990

-COPY

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