

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF - 080674

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78408B-DK

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 27-4 Unit #60F

9. API WELL NO

30-039-30203-0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21T27N R4W, NMPM

RCVD SEP 21 '07

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit O (SWSE), 180' FSL & 2060' FEL

At top prod. interval reported below Same as above

At total depth Same as above

SEP 17 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/25/07

16. DATE T.D. REACHED

7/5/07

17. DATE COMPL. (Ready to prod.)

9/13/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6838' KB 6853'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8138'

21. PLUG, BACK T.D., MD & TVD

8130'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7894' - 8104'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log Cased hole GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	214'	12 1/4"	surface; 142sx (214 cf)	1/4 bbls
7" J-55	20#	3881'	8 3/4"	surface; 630 sx (980 cf)	80 bbls
4 1/2" J-55	10.5# 11.6#	8138'	6 1/4"	TOC 2240'; 320sx (645 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8032'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7994' - 8104' = 42 holes
@1SPF
7894' - 7943' = 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7894' - 8104' Bullhead 10 bbls 15% HCL acid. Pumped 103026 gal
Slickwater w/40000# 20/40 TLC Sand.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/13/07	1	1/2"			44.38 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
1377#	1510#			1065 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Technician

DATE: 9/17/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY: [Signature]

NMOCD

copy 102 3'

Ojo Alamo	3081'	3285'
Kirtland	3285'	3353'
Fruitland	3353'	3711'
Pictured Cliffs	3711'	3839'
Lewis	3839'	4200'
Huerfanito Bentonite	4200'	4655'
Chacra	4655'	5203'
Mesa Verde	5203'	5517'
Menefee	5517'	5859'
Point Lookout	5859'	6367'
Mancos	6367'	7009'
Gallup	7009'	7803'
Greenhorn	7803'	7863'
Graneros	7863'	7890'
Dakota	7890'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1200'

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