

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF- 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit NMNM-784158-

8 FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit #91F

9 API WELL NO

30-039-30219 - 0001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 35 T29N R5W, NMPM
RCVD SEP 21 2007
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit J (NWSE) 2200' FSL, 1970' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

6/4/07

16. DATE T.D. REACHED

6/14/07

17. DATE COMPL. (Ready to prod.)

9/3/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 7443'

KB 7459'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8843'

21. PLUG, BACK T.D., MD & TVD

8816'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8687' - 8809'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	292'	12 1/4"	surface; 84 sx (135 cf)	3 bbl
7" J-55	23# 20#	4617'	8 3/4"	TOC @ 715'; 714sx (1520 cf)	
4 1/2" L-80	11.6#	8842'	6 1/4"	TOC @ 8687'; 320sx (634 cf)	TOC @ 4410'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8745'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF
8809' - 8726' = 54 holes
@1SPF
8687' - 8714' = 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

8687' - 8809' Pumped 840 gal 15% HCL Acid Slurwater w/40092#
20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI W/O Facilities

Flowing

SCF

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/3/07	1	1/2"			28.71 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
741#	888#			689 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2567AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

9/18/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo 3739' 3868' White, cr-gr ss.
 Kirtland 3868' 4157' Gry sh interbedded w/tight, gry, fine-gr ss.
 Fruitland 4157' 4416' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Pictured Cliffs 4416' 4596' Bn Gry, fine grn, tight ss.
 Lewis 4596' 5064' Shale w/siltstone stringers
 Huerfanito Bentonite 5064' 5402' White, waxy chalky bentonite
 Chacra 5402' 6017' Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Mesa Verde 6017' 6293' Light gry, med-fine gr ss, carb sh & coal
 Menefee 6293' 6603' Med-dark gry, fine gr ss, carb sh & coal
 Point Lookout 6603' 6893' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Mancos 6893' 7810' Dark gry carb sh.
 Gallup 7810' 8563' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Greenhorn 8563' 8617' Highly calc gry sh w/thin lmst.
 Graneros 8617' 8682' Dk gry shale, fossil & carb w/pyrite incl.
 Dakota 8682' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1306

Ojo Alamo 3739'
 Kirtland 3868'
 Fruitland 4157'
 Pic.Cliffs 4416'
 Lewis 4596'
 Huerfanito Bent. 5064'
 Chacra 5402'
 Mesa Verde 6017'
 Menefee 6293'
 Point Lookout 6603'
 Mancos 6893'
 Gallup 7810'
 Greenhorn 8563'
 Graneros 8617'
 Dakota 8682'

OK
 3271-34122-
 11/11/11-34122-