

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF- 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit *Not in PA*

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #91F

9. API WELL NO.

30-039-30219 - 0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 35 T29N R5W. NMPM
RCVD SEP 21 07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit J (NWSE) 2200' FSL, 1970' FEL

At top prod. interval reported below Same as above

At total depth Same as above

RECEIVED

SEP 18 2007

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/4/07

16. DATE T.D. REACHED

6/14/07

17. DATE COMPL. (Ready to prod.)

9/3/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 7443' KB 7459'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8843'

21. PLUG, BACK T.D., MD & TVD

8816'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 6216' 6761'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	292'	12 1/4"	surface; 84 sx (135 cf)	3 bbl
7" J-55	23# 20#	4617'	8 3/4"	TOC @ 715' ; 714sx (1520 cf)	
4 1/2" L-80	11.6#	8842'	6 1/4"	TOC @ 6216' ; 320sx (634 cf)	TOC = 4410'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8745'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO 6761' - 6605' = 25 holes
LMF 6599' - 6575' = 5 holes
UMF 6521' - 6293' = 16 holes
CH 6289' - 6216' = 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6575' - 6761' Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/Brady Sand, Total N2 = 958.8 SCF
6216' - 6521' 60Q Slickfoam w/94353# 20/40 Brady Sand, total N2= 974.1 SCF

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) SCF WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/3/07	1	1/2"			54.79 mcf		
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
741#	888#			1315 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2567AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy W. Moore

TITLE

Regulatory Technician

DATE

9/18/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY *T. Salazar*

Ojo Alamo 3739' 3868'
 Kirtland 3868' 4157'
 Fruitland 4157' 4416'

Pictured Cliffs 4416' 4596'
 Lewis 4596' 5064'
 Huerfanito Bentonite 5064' 5402'
 Chacra 5402' 6017'

Mesa Verde 6017' 6293'

Menefee 6293' 6603'
 Point Lookout 6603' 6893'

Mancos 6893' 7810'
 Gallup 7810' 8563'

Greenhorn 8563' 8617'
 Graneros 8617' 8682'
 Dakota 8682'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/dr k gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

6000

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 Kirtland 3868'
 Fruitland 4157'

Pic.Cliffs 4416'
 Lewis 4596'
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