Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

BUREAU OF	LAND MANAGEME	ENT		·	-1.11-
SUNDRY NOTICES	AND REPORTS	ON WELLS		5 Lease Seri	at inu
Do not use this form for abandoned well. Use Fo	6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE		7 If Unit or CA/Agreement, Name and/or No			
i Type of Well		·		-	
Oil Well X Gas Well Other Name of Operator				8 Well Name FULLERTON	and No FEDERAL 23GD #11
XTO Energy Inc.				9 API Well N	
3a Address		3b Phone No. (m	•	30-045-29	
2700 FarmingtoN, K-1, Farmington, 4 Location of Well (Footage, Sec., T., R., M., or Survey)		505-324-	-1090	BASIN DAK	Pool, or Exploratory Area OTA/SOUTH KUTZ SIN FRUITLAND COAL r Parish State
				SAN JUAN	NM
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATUR	E OF NOTICE, REF		
TYPE OF SUBMISSION			TYPE OF ACTION		
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Tr	eat Reclamat		Water Shut-Off Well Integrity X Other UPDATE
Final Abandonment Notice	Change Plans Convert to Injects	Plug and Al		rily Abandon	ALLOCATIONS FOR DHC-2379
Describe Proposed or Completed Operation (clea If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final insp XTO Energy Inc. proposes to update	plete horizontally, give serformed or provide the lf the operation results in Notices shall be filed or ection)	ubsurface locations a Bond No on file wi in a multiple complet ally after all requirem	and measured and true vo th BLM/BIA Required ion or recompletion in a lents, including reclamati	ertical depths of a subsequent repor new interval, a F ion, have been co	all pertinent markers and zones to shall be filed within 30 days form 3160-4 shall be filed once empleted, and the operator has
documentation to:					
Basin Dakota: Gas: W Kutz Gallup: Gas:		il: 44% il: 56%	Water: 14% Water: 86%	· · · •	CVD SEP 11 '07 IIL CONS. DIV.
Basin Fruitland Coal: Gas:		il: 0%	Water: *0%	, "	DIST. 3
	•		R	ECEI	VED
				SEP 06	2007
			nud * F	eau of Land M armington Fie	anagement Id Office
					

14 hereby certify that the foregoing is true and correct Manne (Printed Typed) HOLLY C. PERKINS	itle REGULATORY COMPI	LIANCE TECH
Welly C. Feelins	Date 9/4/2007	
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by Jou Henrit	Title GCD	Date 9-10-07
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office FF0	

Title 18 U S C Section 1001, and Title 43 U S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FULLERTON FEDERAL 23GD #11

FRUITLAND COAL

MONTH	MCFM	MCFD	BWPM	BOPM
Dec-06	955	30.8	0	0
Jan-07	1114	35.9	0	0
Feb-07	847	30.3	0	0
Mar-07	1003	32.3	0	0
Apr-07	836	27.9	0	0
May-07	882	28.4	0	0
Average	939	30.9	0	0

Most recent 6 months production average for the Fruitland Coal.

DAKOTA

MONTH	MCFM	MCFD	BWPM	BOPM
Mar-01	642	21.4	2	0
Apr-01	616	20.5	3	86
May-01	618	20.6	3	86
Jun-01	590	19.7	0	0
Jul-01	577	19.2	2	0
Aug-01	556	18.5	0	0
Average	600	20.0	2	29
2007 Rate	400	13.3	1	17

The Dakota and Gallup production data were gathered in the 6 months prior to the Fruitland Coal completion (09/01).

The 2007 rate was calculated assuming gas declined at 7% and oil and water declined at 10% from 2002 through 2007.

GALLUP

MONTH	MCFM	MCFD	BWPM	BOPM
Mar-01	2735	91.2	9	0
Apr-01	2626	87.5	11	109
May-01	2636	87.9 ′	11	109
Jun-01	2513	83.8	12	0
Jul-01	2458	81.9	9	0
Aug-01	2371	79.0	13	0
Average	2557	85.2	11	36
2007 Rate	1800	60.0	6	22

The Dakota and Gallup production data were gathered in the 6 months prior to the Fruitland Coal completion (09/01)

The 2007 rate was calculated assuming gas declined at 7% and oil and water declined at 10% from 2002 through 2007.

NOTE: The Gallup and Dakota were downhole commingled during their production. Individual zone production values were determined per the prior approved downhole commingle allocation percentages (received by OCD 07/24/01).

FULERTON FEDERAL 23GD #11										
DK				GP			DK & GP	FC		!
month	oil (ppl)	gas (mcf)	water (bbl)	oil (bbl)	gas (mcf)	water (bbl)		oil (bbl)	gas (mcf)	water (bbl)
Jan-99	0	0	0	0	0	0				i j
Feb-99	0	0	0	0	0					
Mar-99	0	0	0	0	0	0				
Apr-99	0	0	0	0	0	0				
May-99	0	0	0	0	0	0				ļ ₋ .
Jun-99	0	0	0	0	0	0				ļ
Jul-99	0	0	0	0	0	0				
Aug-99	0	0	0	0	0	0				
Sep-99	0	0	0	0	0	0	0			<u>.</u>
Oct-99	0	0	0	0	0	0				<u> </u>
Nov-99	0	0	0	105	6016	0	6016			
Dec-99	0	0	0	91	3969	5				
Jan-00	0	0	0	97	176	0				
Feb-00	0	0	0	104	2343	0	2343			:
Mar-00	0	0	0	36	1604	7	1604			l
Apr-00	0	0	0	68	1115	6	l			1
May-00	0	. 0	0	51	907	0	907			
Jun-00	103	307	24	0	1309	0	1616			
Jul-00	19	361	15	25	1541	0	1902			
Aug-00	18	345	7	23	1471	0	1816			
Sep-00	12	435	2	16	1855	0	2290			
Oct-00	58	537	37	73	2289	0	2826	~		
Nov-00	46	655	31	58	2791	0	3446			
Dec-00	38	669	35	49	2851	0	3520			
Jan-01	86	662	2	109	2821	6	3483			
Feb-01	0	587	0	0	2502	1	3089			
Mar-01	0	642	2	0	2735	9	3377			
Apr-01	86	616	3	109	2626	11	3242			
May-01	86	618	3	109	2636	11	3254			
Jun-01	0	590	0	0	2513	0	3103	~		
Jul-01	0	577	0	0	2458	0	3035			
Aug-01	0	556	0	0	2371	0	2927			
Sep-01	0	10	0	0	42	0	52			
Oct-01	0	567	0	0	2418	0	2985			
Nov-01	0	782	0	0	3334	. 0	4116			
Dec-01	0	933	0	0	3978	0	4911			}
Jan-02	0	912	19	0	3889	81	4801	0	0	. 0
Feb-02	0	379	19	0	1617	81	1996	0	0	0
Mar-02	0	59	19	0	251	31	310	0	0	0
Apr-02	0	51	19	0	219	31	270	0	0	0
May-02	0	19	19	0	83	17	102	0	0	0
Jun-02	36	0	0	154	0	31	0	. 0	0	
Jul-02	0	0	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0	0	
Sep-02	0	0	1	0	0	5	0	0	4013	0
Oct-02	0	0	0	0	0	0	0	0	3344	. 4
Nov-02	0	0	0	0	0	0	0	0	0	. 0
Dec-02	0	0	0	0	0	0	0	0	3667	_ 0
Jan-03								0	2986	. 0
Feb-03								0	0	0
Mar-03		-						0	786	20
Apr-03								0	1033	0
May-03		1						0	1086	0
Jun-03								0	748	0
Jul-03								0	982	0

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FULERTON FEDERAL 23GD #11							
DK	GP		DK & GP	FC	1		
Aug-03				0	1176	10	
Sep-03				0	1105	(
Oct-03				0	1433	. (
Nov-03				0	1107	(
Dec-03				0	1203	(
Jan-04				0	1180	<u> </u>	
Feb-04				0	1078	2	
Mar-04				0	1066	2	
Apr-04				0	969	3	
May-04				0	1019	1	
Jun-04				0	950	1	
Jul-04				0	948	1	
Aug-04				0	957	38	
Sep-04				35	922	C	
Oct-04				0	799	C	
Nov-04				35	862	C	
Dec-04				0	844	C	
Jan-05				0	835	C	
Feb-05				0	726	C	
Mar-05				0	814	0	
Apr-05		~-		0	768		
May-05				0	724	3	
Jun-05				0	684	2 3 3 1	
Jul-05				0	760	1	
Aug-05				0	758	2	
Sep-05				0	765	2 1	
Oct-05				0	818	2	
Nov-05				0	768	2 2 0	
Dec-05				0	727	0	
Jan-06				0	681		
Feb-06				0	671	2 2	
Mar-06				0	789	1	
Apr-06				0	751	7	
May-06				0	748		
Jun-06			-	0	690	2 2	
Jul-06				0	852	1	
Aug-06				0	821	1	
Sep-06				0	833	3	
Oct-06				0	850	3 2 1	
Nov-06				0	797	1	
Dec-06				0	34	0	
Jan-07				0	34	0	
Feb-07		,		0	31	0	
Mar-07							
Apr-07						-	
May-07					;		
Jun-07							

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