

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32420
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal G (303524 Property Code)
8. Well Number 5
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Four Star Oil & Gas Company (131994)	
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>3</u> Township <u>31-N</u> Range <u>07-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc) <u>6559' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbls; Construction Material: _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Four Star Oil & Gas company respectfully submits this Subsequent Report for your approval on the new well completion in the Basin Fruitland Coal per the following and attached Continuation Pages 2 - 4 and Wellbore Diagram:

21-JUL-2007, RIG UP SCHLUMBERGER ELECTRIC LINE, GIH W/GR/CCL/CBL LOGGING TOOL, SET DOWN, PU RUN TIE-IN STRIP TIE INTO SCHLUMBERGER PLATFORM EXPRESS TRIPPLE LITHOLOGY DENSITY GAMMA RAY-SP DATED 9/JULY/07, FOUND PBTD AT 3552' LOG F/ 3552' TO SURFACE, CBL SHOWED GOOD CMT, APPROX TOC@ 200', GIH W/ RST/GR/CCL LOGGING TOOL TO 3446' LOG F/ 3432' TO 2954' POOH, GIH W/ 6.1 OD GR TO 3552', RUN CCL F/ 3552' TO 2800', POOH W/ GR, **MU BAKER CIBP, GIH & SET AT 3550' TOP OF CIBP AT 3549'. NEW PBTD @ 3549'.** POOH RD SCHLUMBERGER, LEAVE LOCATION

27-JUL-2007, PREPARING TO FRAC

08-AUG-2007, CONTINING FILLING TANKS

09-AUG-2007, DAWN HAULING FRAC WATER SPOTTED & CHECKED HES MOUNTAIN MOVER CHECK PSI ON SURFACE, VACUME, CHECK 7" DEAD, ND VETCO GRAY 7-1/16" 3M B SECTION, REPAIRED 7" CSG STUB AS ROUGH AND NOT BEVELED, NU 7-1/16" FRAC HEAD W/ 1 MASTER VALVE

10-AUG-2007, DAWN FILLING FRAC TANK ND FRAC HEAD, REPAIRED 7" STUB, NU FRAC HEAD & FRAC STACK, CSG & STACK TO CROWN VALVE TO 4450# FOR 15 MIN, GOOD TEST HES CTU & CRANE ON LOC HES HAULING IN FRAC SAND
(See attached Continuation Pages 2 - 4 & Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 09/18/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: SEP 24 2007

Conditions of Approval (if any):

Federal G # 5
API # 30-045-32420
660' FSL & 660' FEL
UL P, Sec. 3, T-31-N, R-07-W
San Juan County, New Mexico

11-AUG-2007, SPOTTED COBRA CTU, CRANE TRUCK & THIRD PARTY CRANE, SET 2 ANCHORS RU HES COBRA CTU AS FAR AS POSSIBLE W/OUT FRAC & DID NOT PU LUBRICATOR OR TOOLS BECAUSE UNABLE TO LEAVE CRANE W/LOAD ON FRAC STACK OVER WEEKEND, SPOTTED & PUT TOGETHER WATER MANIFOLD, SPOTTED PUMP TRUCKS, SET 2 MOVE ANCHORS, SPOT CHEMICAL I BLINDER / PRE GEL EQUIPMENT, LAYED LINES, UNABLE TO TIE INTO FRAC STACK, OUT OF IRON [1 VALVE & SWINGS]

13-AUG-2007, START RU FINAL STEPS, MOVE IN FRAC VAN & ACID TRANSPORT PERFORM WATER ANALYSIS ,TEST LIFT W/ CRANE USING INJECTOR HEAD AND BOP'S, FINISH HOOKING UP FLUID LINES PULL TEST COIL TBG CONN TO 55K PUT TOGETHER 40' 7" LUB W/ BOWEN CONN MU BHA LOAD COIL TBG IN REVERSE BOWEN CONNECTION ON TOP OF WH STARTED LEAKING UNABLE TO STOP LEAK LAY DOWN BHA CHANGE OUT BOTTOM SECTION OF LUB ATTEMPT TO TEST HAD SEVERAL SMALL LEAKS IN BOWEN CONN DECIDED TO CHANGE OUT BOWEN LUB W/ FLANGED SPOOLS, LD LUB & RD COIL TBG UNIT, SECURE ALL EQUIP & SHUTDOWN

14-AUG-2007, WAIT ON SPOOLS FOR LUB TO ARRIVE UNLOAD SPOOLS & EQUIP INSTALL 7-1/16 X 4-1/16 SPOOL ON BOTTOM BOP'S INSTALL INJECTOR & BOP'S ON WH, PERFORM FRICTON PRESSURE TEST THROUGH COIL TBG, RIG OFF COIL TBG MU RISOR ON BTM OF BOPS MU COIL TBG BHA, CT CONN, KNUCKLE JT, CT DISCONNECT, BLAST JT, CENT, BLAST JT, CENT, X/O W/ TOP JET SUB, JET SUB W/ X/O & BALL SUB, PKR, MCCL & MS TOT 40 23 ATTEMPT TO TEST LUB HAD 2 LEAKS, TIGHTEN FLANGES & RETEST 2 FLANGES LEAKED, RETEST, CHECKED TORQUE ON BOLTS BY BREAKING LOOSE W/ HAMMER WRENCH BOLTS NOT TIGHT TORQUE WRENCH NOT WORKING PROPERLY TIGHTEN BOLTS W/ HAMMER WRENCH RETEST TO 4500# NO LEAKS

15-AUG-2007, OPEN WELL GIH W/ PKR ASSY HAD PROBLEMS GETTING PKR TO SET AT 3000' REV CIRC COIL CAP GIH TO 3240' PU TO CHECK COLLARS AT SHORT COLLAR LOC DIDN'T WORK, GIH & TAG TOP OF BP AT 3549', PU & SET JETS TO CUT PERF AT 3336' ATTEMPT TO CUT PERFS AT 3336' UNABLE TO KEEP SAND (SOME OF THE SAND WAS WET) CONC AT A STEADY RATE VARYING BETWEEN 5 AND 6# PER GALLON BY DENSOMETER, PUMPED FOR APPROX 15 MIN, BLENDER MESSING UP, SHUT DOWN REV OUT SAND, UNABLE TO CONFIRM IF SAND WAS IN HIGH CONC IN RETURNS POOH W/ COIL TBG BREAK OFF LUB CHECK TOOLS & REPLACE COLLAR LOC, RE-INSTALL LUB & TEST TO 4500# FOR 5 MIN, WELL SECURED ATTEMPT TO CUT PERFS AT 3336' UNABLE TO KEEP SAND CONC AT A STEADY RATE VARYING BETWEEN 5 AND 6# PER GALLON BY DENSOMETER, PUMPED FOR APPROX 15 MIN, BLENDER MESSING UP, SHUT DOWN REV OUT SAND, UNABLE TO CONFIRM IF SAND WAS IN HIGH CONC IN RETURNS MOVE WATER AROUND IN FRAC TANKS SO VACCUM TRUCKS COULD RELOAD NEEDED WATER, SPOT FRAC TANKS SAND ARRIVED RELOAD MOUNTAIN W/ NEEDED SAND

16-AUG-2007, REFILL TANKS WI 2% KCL WATER, SPOT AND RIG UP PUMP TRUCK & BLENDER , HAUL FLUID OUT OF RESERVE PIT, PREPARE FOR FRAC ON FRIDAY MORNING

17-AUG-2007, GIH W/ COIL TBG BHA, CT CONN, KNUCKLE JT, CT DISCONNECT, BLAST JT, CENT, BLAST JT, CENT, X/O W/ TOP JET SUB, JET SUB W/ X/O & BALL SUB, PKR, MCCL & MS TOT 40 23, CORRELATE TO SHORT JT AT 3548'-3479' & GET ON DEPTH TO CUT PERF AT 3336' DENSOMETER NOT WORKING ON CUT LINE, RE-ROUTE PUMP LINES TO ADD DENSOMETER & TEST LINES JET CUT AT 3336' USE TOT OF 43 SKS 20/40 BRADY SAND, SAND CONC 5 TO 1 2 PPG, PRESS 4800# START SPACER, SAND WOULD NOT CLEAN UP, DENSOMETER READ BETEEN 7 AND 1 PPG OF SAND DURING FLUSH, FINISH SPACER, PUMP 274 GAL 15% HCL ACID FLUSH TO END OF COIL CLOSE WELL IN ATTEMPT TO BREAK DOWN PERFS PRESS WENT TO 4754# DID NOT BREAK DOWN TOP FLANGE ON LUB LEAKED, OPEN WELL CIRC OUT SAND & ACID PUMPING DOWN COIL OUT CSG STARTED GETTING COAL & CMT IN RETURNS CIRC WHILE CHECKING OUT BLENDER, RETURNS CLEANED UP A LITTLE CIRC IN REVERSE CIRC TO CLEAN OFF TOP OF PKR, PULL PKR FREE TOOK 30000# WORK ON BLENDER DETERMINED SHAFT IN PUMP WAS BROKEN POOH W/ COIL & BHA CLOSE WELL IN ATTEMPT TO TEST LUB TO 4800# HAD 4 FLANGES LEAK START SPACER, SAND WOULD NOT CLEAN UP, DENSOMETER READ BETEEN 7 & 1 PPG OF SAND DURING FLUSH •

18-AUG-2007, LOAD WELL, BREAK DOWN FORM (JET CUT 3336' 3 HOLES) W/ 2420# AT 3 BBLS MIN INCREASE RATE PUMP PAD, HAD PROBLEMS GETTING GEL TO CROSSLINK & SAND UP TO CONC, PUMPED 7000 GALS OVER PAD VOLUME, GEL & SAND LINED OUT PUMP FRAC WHEN SAND STARTED IN FORM PRESS STARTED TO INCREASE W/ 2# SAND GOING IN FORMATION AND 1500 GALS FLUSH PUMPED FRAC SANDED OUT W/ 1700# SAND IN FORMATION SHUT DOWN, ATTEMPT TO BRING PUMPS BACK UP WELL JUST PRESSURED UP, SHUT DOWN CLOSE WELL IN AVG TREATING PRESSURE 2831# MAX PSI 4741# MAX SAND CONC 5 PPG 20/40 BRADY, TOT SAND PUMPED 206 SKS, TOT FLUID PUMPED 16842 GALS OF 13 CP DELTA W/ SWNT, AVG FLUID RATE 15 BPM DECIDED TO RD & MOVE TO WRIGHT 10-2 W/ FRAC EQUIP, RD

20-AUG-2007, MOVE EQUIP OFF LOG

21-AUG-2007, MOVE & SET UP.

22-AUG-2007, CHECK PRESSURES CSG ON A VACUME. UNLOAD CHOKE MANIFOLD LAY FLOW LINES TO PIT INSTAL 1/4" CHOKES IN CHOKE BODIES SPOT TBG FLOAT & TALLEY 1ST ROW OF TBG ROUTE SURVEY & SIGN RIG PROM LOC TO MAIN RD

23-AUG-2007, MOVE RIG & EQUIPMENT TO LOCATION. SPOT RIG & EQUIPMENT SET UP PIPE RACKS & CATWALK UNLOAD TBG ND WH & NU BOPS PRESSURE TEST BOPS PIPES & BLINDS TO 300 LOW AND 1500 HIGH RD TESTER & SWFN

Federal G # 5
API # 30-045-32420
660' FSL & 660' FEL
UL P, Sec. 3, T-31-N, R-07-W
San Juan County, New Mexico

24-AUG-2007, CHECK PRESSURES 85 PSI ON WELL BLEED OFF WELL TRIP IN WELL & TAG UP @2848' RU PWR SWIVEL & BREAK CIRC BLOW DN WELL MAKING HEAVY SAND NO CONNECTIONS 12 BBLs PER HR 1250 CFM @360 PSI BLOW WELL DRY & RD SWIVEL PULL 5 STANDS & 1 SINGLE

25-AUG-2007, CHECK PRESSURES, 120 PSI ON CSG, BLEED DOWN WELL TRIP IN & TAG FILL @2976' RU PWR SWIVEL & BREAK CIRC CO SAND TO 3036'. 13 BBLs MIN 1250 CFM @365 PSI ON AIR UNIT RD SWIVEL & PULL 15 STANDS

26-AUG-2007, CHECK PRESSURES 140 PSI ON CSG BLEED OFF WELL, TRIP IN STANDS & TAG @3400' RU SWIVEL & BREAK CIRC CO SAND TO 3548' HARD TAG PBTD @3552' BLOW WELL DRY RD SWIVEL PULL 15 STANDS

27-AUG-2007, TIF CHECK PRESSURES 200 PSI ON CS BLEED OFF WELL TRIP IN WELL TAG @3549' (TOP OF CIBP-NEW PBTD) NO FILL PRESENT TRIP OUT OF WELL STANDING BACK MOVE PIPE RACKS CAT WALK EXTRA TBNG & EQUIP OFF LOCATION RD FLOOR TONGS & MOVE OUT OF WAY KILL WELL ND BOP & NU FRAC STACK & VALVE DROP HANGER IN W/ 2 WAY CHECK PRESSURE TEST FRAC VALVE RETRIEVE HANGER RU SCLUMBERGER WL RIH W/ GAUGE RING TO 3548' POH **RIH W/ PERF GUN & SHOOT PERFS @ 3336' & 3303'(4SPF, .4", TOTAL 8 HOLES)** WLM POH RD WIRELINE

28-AUG-2007, CHECK PRESSURES ON WELL 225 ON CSG MOVE FRAC EQUIP IN & RU PRESSURE TEST LINES BUCKET TEST LINK UP W/HOUSTON TO FRAC VAN BEGIN PUMPING FRAC PUMPED 750 GAL AHEAD ON LOAD & BREAK @3750 PSI PUMPED 554 GAL ACID @3450 PSI PUMPED 6492 GAL OF PAD @3250 PSI PUMPED 4005 GAL OF 1/2# SAND @2925PSI PUMPED 3930 GAL OF 1# SAND @2800 PSI PUMPED 3013 GAL OF 2# SAND @2730PSI PUMPED 2940 GAL OF 3# SAND @2670 PSI PUMPED 2220 GAL OF 4# SAND @2650. PUMPED 2059 GAL OF 5# SAND @2540 PSI FLUSH PUMPED 5440 GAL @2440 PSI 5 MIN-2429PSI 10 MIN-2287PSI 15 MIN-2134PSI. **FINISHED 1ST STAGE. (FRAC TOTAL OF 31,846 GALS GEL CARRYING 38,927# 20/40 BRADY SAND)** CLOSE FRAC VALVE RIG UP PERFORATORS RIH & SET COMP BRIDGE PLUG @3285' WLM POH PRESSURE TEST PLUG TO 4500 PSI RIH W/ PERF GUN OPERATOR HAD TROUBLE W/ SELECT FIRE ON GUNS POH RD WL SEND THEM TO TOWN TO FIX SELECTORS ON GUNS

29-AUG-2007, RIG UP PERFORATORS **RIH W/ PERF GUNS & PERFORATE @3269'-3264'-3260'-3245'-3241'-3235'-3230'-3225'-3222' (3SPF, .4", TOTAL 27 HOLES)**, POH & RD PRESSURE TEST & BUCKET TEST PUMPED AHEAD ON LOAD & BREAK 311 GAL @670 PSI PUMPED 1630 GAL ACID @1190 PSI PUMPED 21168 OF PAD @4229 PSI PUMPED 15716 GAL OF 1/2# SAND @4265PSI PUMPED 16263 GAL OF 1# SAND @3400 PSI, PUMPED 17010 GAL OF 2# SAND @2909 PSI PUMPED 15777 GAL OF 3# SAND @2807 PSI PUMPED 15562 GAL OF 4# SAND @2809 PSI PUMPED 13922 GAL OF 5# SAND @2890PSI. PUMPED 4834 GAL FLUSH @2424. 5 MIN-2235PSI 10 MIN-2059PSI 15 MIN-1677PSI CLOSE FRAC VALVE **DONE W/ STAGE 2 (FRAC TOTAL OF 131,823 GALS GEL CARRYING 254,429# 20/40 BRADY SAND)** RU WL RIH & SET COMPOSITE PLUG @3200' WLM POH **RIH W/ PERF GUN & PERFORATE @ 3170' & 3160' (4SPF, .4", TOTAL 8 HOLES)** WLM POH RD WL BEGIN FRACING 3RD STAGE LOAD WELL W/ CLEAN FLUID PUMPED 1719 GAL OF FLUID TO GET WELL TO BREAK @3790 PSI PUMPED 505 GAL ACID @3288 PSI PUMPED 7083 GAL OF PAD \$3765 PSI PUMPED 5667 GAL OF 1/2# SAND @4250 PSI PUMPED 3592 GAL OF 1# SAND @3280 PSI RAN OUT OF 2# SAND WENT TO 3# SAND PUMPED 3570 GAL @3045 PSI RAN ALL THE WAY OUT OF SAND WENT TO FLUSH PUMPED 5093 GAL OF FLUSH @2805 5MIN-2557PSI 10 MIN-2438PSI 15 MIN-2367PSI CLOSE FRAC VALVE **END OF 3RD STAGE (FRAC TOTAL OF 25,697 GALS GEL CARRYING 16,595# 20/40 BRADY SAND)**, RU WL TO SET COMPOSITE TO CHANGE WH RIH & TAG SAND @2280' TO SHALLOW TO SET PLUG RIH TO 2300' PLUG WOULD NOT SET POH SAND ALL THROUGH PLUG AND BEHIND DRAG BLOCKS RIG DOWN FRAC CREW MOVE THEM OFF LOCATION RD WL RU FLOW LINES MOVE IN FLOW BACK CREW SET UP LIGHT TOWER OPEN WELL 1650 PSI ON GAUGE FLOWING ON 1/4~CHOKE SOLID FLUID

30-AUG-2007, FLOW WELL W/ FLOW BACK CREW WELL DEAD MONITOR WELL NO PRESSURE MOVE PIPE RACKS & CAT WALK & ALL OTHER SURFACE EQUIP BACK ON LOCATION PUMP 40 BBLs DOWN WELL ND FRAC VALVE NU BOP PRESSURE TEST BOP RIG DOWN FLOW MANIFOLD & FLOW LINES & LOAD UP ON HOTSHOT TRIP IN WELL & TAG UP @2160' RU PWR SWIVEL & BREAK CIRC STAY @2160' MAKING HEAVY SAND AIR UNIT PUMPING 1250 CFM @425 PSI 13 BBLs PER MIN MIST 1/2 GAL PER HR SOAP RD SWIVEL. PULL 10 STANDS

04-SEP-2007, CHECK PRESSURES 140 PSI ON CSG BLEED OFF WELL TRIP IN WELL & TAG @2980'. RU SWIVEL & BREAK CIRC. CO TO TOP OF 1ST PLUG @3200' BLOW WELL DRY RD SWIVEL PULL 20 STANDS

05-SEP-2007, CHECK PRESSURES 225 PSI ON CSG BLEED OFF WELL TRIP IN WELL TAG UP @3200' NO FILL BREAK CIRC 1250 CFM 13 BBLs PER HOUR MIST @350 PSI 1/2 GAL SOAP PER HR BEGIN DRILLING ON COMPOSITE PUSHED THROUGH CIRC BOTTOMS UP. CHASE BRIDGE PLUG TO 3260' SAND STARTED RUNNING PICK UP 10' MAKING HEAVY SAND CLEAN WELL UP DRY WELL UP RD SWIVEL PULL 20 STANDS

06-SEP-2007, CHECK PRESSURES 200 PSI ON CSG BLEED WELL DOWN, TRIP IN WELL AND TAG FILL @3220' 48' AWAY FROM 2ND CBP WASH DOWN TO 3260' RUNNING HEAVY SAND CLEAN WELL UP, WASH DOWN TO 3268' WHICH IS RITE @ CBP. BLOW WELL DRY RD SWIVEL LAY 2 JTS DOWN PULL 20 STANDS

Federal G # 5
API # 30-045-32420
660' FSL & 660' FEL
UL P, Sec. 3, T-31-N, R-07-W
San Juan County, New Mexico

07-SEP-2007, CHECK PRESSURES 235 PSI ON CSG BLEED DOWN WELL TRIP IN WELL & TAG @3268' WHICH IS @ CBP BREAK CIRC 1250 CFM@385 PSI 1/2 GAL SOAP PER HOUR 13 BBLS PER HOUR CO SAND & CUT CBP CHASE PLUG & CO TO 3520' WHICH IS 28' AWAY FROM PBTD BLOW WELL DRY RD SWIVEL POH W/30 STANDS

08-SEP-2007, CHECK PRESSURES 230 PSI ON CSG BLEED WELL DOWN TRIP IN TAG FILL @3430'. RU PWR SWIVEL & BREAK CIRC BEGIN WASHING SAND 1250 CFM @360 PSI 13 BBLS PER HR 1/2 GAL SOAP IN 40 BBLS WASH REST OF WAY TO PBTD (3549') CIRC WELL CLEAN RD SWIVEL PULL 20 STANDS

10-SEP-2007, CHECK PRESSURES. 235 PSI BLEED WELL DOWN TRIP IN WELL TAGED @ NEW PBTD OF 3549' NO FILL TRIP OUT OF WELL W/ 2-7/8" WS LOAD OUT 2-7/8" TBG UNLOAD **2-3/8' TBG** & TALLEY TBG TRIP IN WELL TO 3391' **EOT @ 3395.28'**. RU WL RUN FRAC TRACER LOG W/ PROTECHNICS RD WL

11-SEP-2007, CHECK PRESSURES 230 PSI ON CSG BLEED OFF PRESSURE ND BOP NU WH RD FLOOR & TONGS MOVE PIPE RACKS OUT OF WAY SPOT TRAILER W/ RODS TAKE BAILS OFF BLOCKS INSTALL ROD HOOK BEGIN TRIPPING IN WELL W/ RODS SPACE OUT RODS & PRESSURE TEST TBG W/ ROD PUMP SEATED OUT TO 500 PSI RD RIG PUMP OUT PIT INTO LOCATION PIT. RIG DOWN 3' LINES TO FLOW TANK RD AIR UNIT



Federal G #5
API # 30-045-32420
San Juan County, New Mexico
Current Well Schematic as of 18 Sept 2007

