

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-045-32420		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
				State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <div style="text-align: right;"> RCVD SEP 21 '07 OIL CONS. DIV. Federal G (303524 Property Code) </div>										
b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER													
2 Name of Operator Four Star Oil & Gas Company (131994)			8 Well No. <div style="text-align: right;">5</div>										
3 Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W Bohling, Room 4205)			9 Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)										
4 Well Location <div style="text-align: center;"> Unit Letter <u> P </u> <u> 660 </u> Feet From The <u> South </u> Line and <u> 660 </u> Feet From The <u> East </u> Line Section <u> 3 </u> Township <u> 31-N </u> Range <u> 07-W </u> NMPM San Juan County </div>													
10 Date Spudded 3/19/2007	11. Date T.D. Reached 7/09/2007	12. Date Compl (Ready to Prod) 9/11/2007	13 Elevations (DF& RKB, RT, GR, etc) 6559' GR	14 Elev Casinghead									
15 Total Depth 3620'	16 Plug Back T.D. PBTD=3552' CIPB@3549'-New PBTD	17 If Multiple Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-3620'	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 3160' - 3336', Fruitland Coal					20 Was Directional Survey Made No								
21 Type Electric and Other Logs Run CCL-GR/Triple Lithology Density-GR-SP/Pressure Express			22 Was Well Cored No										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8"	36# J-55	363'	12-1/4"	200sx CIR	0'								
7"	23# N-80	3611'	8-3/4"	840sx CIR	0'								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-3/8"								
					3395.28'								
					NA								
26 Perforation record (interval, size, and number) 3160' & 3171' (3SPF, 41" 6 Holes) 3222', 3225', 3230', 3235', 3241', 3245', 3260', 3264', & 3269' (3SPF, 41", 27 Holes) 3336' Jet Cut (3SPF, 1", 3 Holes); and 3303' & 3336' (4SPF, 41", 8 Holes)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3160' & 3171'</td> <td>Frac w/~26M gal gel & ~17M # 20/40 Brady</td> </tr> <tr> <td>3222' - 3269'</td> <td>Frac w/~132M gal gel & ~254M # 20/40 Brady</td> </tr> <tr> <td>3303' & 3336'</td> <td>Frac w/~32M gal gel & ~39M # 20/40 Brady</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3160' & 3171'	Frac w/~26M gal gel & ~17M # 20/40 Brady	3222' - 3269'	Frac w/~132M gal gel & ~254M # 20/40 Brady	3303' & 3336'	Frac w/~32M gal gel & ~39M # 20/40 Brady
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28. PRODUCTION													
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" x 1 5" x 24' RWAC DV w/ PA)		Well Status (Prod or Shut-in) SI									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press NA	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl								
29 Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By								
Will be sold upon production start													
30. List Attachments C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Well Deviation Report													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Alan W. Bohling</i>		Printed Name Alan W. Bohling		Title Regulatory Agent									
E-mail Address ABohling@chevron.com		Date 9/18/2007		<div style="text-align: right;">8</div>									

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