State Lease - 6 copies	mit To Appropriate District Office e Lease - 6 copies State of New Mexico						Form C-105						
Fee Lease - 5 copies Energy, Minerals and Natural Resources							-	WELL ADIA	NO.	ŀ	Revised June 10, 2003		
1625 N French Dr , Hobbs, NM 88240							WELL API NO. 30-045-32420						
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division						H	5. Indicate Type of Lease						
District III	Aztec N	M 87410		- 12	20 South St. Fr	South St. Francis Dr.				STATE FEE S			
District IV Santa Fe, NM 87505							State Oil & 0						
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								11.					
1a Type of Well							7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL ORY OTHER							RCVD SEP 21 '07						
b Type of Completion. NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF							OIL CONS. DIV. Federal G (303524 Property Code)						
WELL OVER BACK RESVR ☐ OTHER 2 Name of Operator								8 Well No. 2151. 3					
Four Star Oil & Gas Company (131994)								5					
3 Address of Oper		arry (131994	<u>) </u>						9 Pool name or Wildcat				
15 Smith Road Mi	dland, To	exas 79705	(c/o Alar	n W B	ohling, Room 4205)				Basın Fruitland Coal (Gas) (71629)				
4 Well Location													
Unit Letter	P	66	60 Feet From	m The	South		Line and	_660_	Fee	et From Th	eEast	Line	
Section	3	. T.D. D.	Township	31-	N	Range	07-W	/DE 0	NMPM San		14 77	County	
10 Date Spudded 3/19/2007	7/09/20	007	9/11/	2007	mpl (Ready to Prod)		6559' GR	(DF&		etc)	14 Elev	Casinghead	
15 Total Depth 3620'		16 Plug Bac PBTD=3552	ck T.D. 2'	17 If Ze	Multiple Compl How ones?	Many	18. Interv Drilled B		Rotary Tools		Cable	Tools	
		CIPB@3549	9'-New PBTD						0'-3620'				
19. Producing Inter 3160' – 3336',			etion - Top, Bot	tom, N	ame				20 Was Directional Survey Made No				
21 Type Electric ar	nd Other	Logs Run							22 Was Well Cored				
CCL-GR/Triple	e Litho	logy Dens	sity-GR-SP/P			- (F		. •	No	110			
23.	- -	WEIGH	TID/CT	CA	SING RECOR			trin				MOUNT BUILTED	
CASING SIZE 9-5/8"	2		T LB./FT. J-55				HOLE SIZE 12-1/4"		CEMENTING 200sx		A	MOUNT PULLED 0'	
7"			23# N-80		3611'		8-3/4"		840sx CIR			0,	
									0.0011				
SIZE	TOD		DOTTOM	LINER RECORD OTTOM SACKS CEMENT		Lecon	25. CREEN SIZ					DA OWED CET	
SIZE	TOP		ВОТТОМ	***	SACKS CEMENT	SCRI	EEN		/8"	3395.2		PACKER SET NA	
								2-3	7.0	3393.20	<u> </u>	INA	
26 Perforat	tion reco	ord (interval,	size, and number	er)	1	27	ACID, SHOT	FR.	ACTURE, CEN	MENT, SO	DUEEZE	ETC.	
						DEP	TH INTERVAL		AMOUNT AND KIND MATERIAL USED				
3160' & 3171' (3SPF, 41" 6 Holes)							3160' & 3171'		Frac w/~26M gal gel & ~17M # 20/40 Brady				
3222',3225',3230',3235',3241',3245',3260',3264							3222' – 3269'		Frac w/~132M gal gel & ~254M # 20/40 Brady				
3336' Jet Cut (3SPF, 1", 3 Holes); and 3303' & 3336			3303' & 3336' (Frac w/~32M gal gel & ~39M # 20/40 Brady					
PRODUCTION PRODUCTION													
Date First Production Ready to Produce Produce Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" x 1 5" x 24' RWAC DV w/ PA) SI													
Date of Test	Hours	Tested	Choke Size		Prod'n For Test Period	Oıl -	Bbl	Gas	- MCF	Water - F	ВЫ	Gas - Oil Ratio	
Flow Tubing	Casing	Pressure	Calculated 2	24-	Oıl - Bbl	C	Gas - MCF	V	Vater - Bbl	Oıl (Gravity - A	API - <i>(Corr)</i>	
Press NA			Hour Rate									·	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Will be sold upon production start 30. List Attachments													
C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Well Deviation Report 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
					Printed		,		<i>y y</i>	G ·			
Signature \mathcal{Q}	land	v. Boh	long		Name Alan W. B	ohlin	g Title	e R	egulatory Ag	ent	Dat	e 9/18/2007	
E-mail Address	ABoh	nling@che	evron.com							<u>R</u> ,			
18													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northweste	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo 2163'	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland 2352'	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 3348'	T. Penn. "D"				
T. Yates	· T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T_Fruitland_3140'				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T				
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to		toto
		No. 4, from	
,	IMPO	ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•		CORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		'					
	•	5					
						,	