Submit 3 Copies To Appropriate District	State of New	Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	,	0) / D // WOLO) /	WELL API NO. 30-045-33930	
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Leas	se
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🛛	FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	Sainta Pe, INIV.	1 87303	6. State Oil & Gas Leas	e No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			TSAH TAH 2	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number #3	
2. Name of Operator Rosetta Resources			9. OGRID Number 239235	
3. Address of Operator c/o Walsh Engineering			10. Pool name or Wildo	
7415 East Main Street, Farmington, NM 87402			BASIN FRUITLAND C	OAL
4. Well Location				
Unit Letter L: 1500'	feet from the SOUTH line		the WEST line	
Section 2 Township 24N Range 10W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6839' GL				
Pit or Below-grade Tank Application				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:		OTHER: FRAC RI	EPORT 🛛	
13. Describe proposed or comp	leted operations. (Clearly state	all pertinent details, and	give pertinent dates, incl	uding estimated date
of starting any proposed wo or recompletion.	ork). SEE RULE 1103. For Mu	ltiple Completions: Att	ach wellbore diagram of p	proposed completion
•				
01/15/07 Blue Jet and ran GR/C0	CL Log from 1874' to 1000'.			
08/29/07 Set a 5,000 psi frac valv	ve and pressure tested the cas	ing to 3,500 psi. Perfo	orated at 1474 – 76, 156	55 – 67, 1686 – 99°
at 3 spf. Total of 51 (0.34") holes			,	,
09/14/07 Basin Fruitland Coal:.F:	roand Fruitland Coals with 5	00 gal of 7 5% HCl an	d 501 bbls of 15#/1000	O gal barata
crosslinked gel.with 2,200# of 20		00 gai 01 7.570 HC1 an	RCVDS	EP 21.'07
	·		UIL GU Tor	NS.IIV.
09/18/07 Clean out to PBTD. Set	2-3/8" tubing at 1747'. Turn	ed the well over to pro	oduction UI3	
I hereby certify that the information	above is true and complete to the	e best of my knowledge	and belief. I further certify	y that any pit or below-
grade tank has been/will be constructed or				
SIGNATURE Jan C /h	TITLE	Agent / Engir	neer DATE	9/19/07
Type or print name Paul Thompson	, P.E. E-mail address:	paul@walsheng.net	Telephone No.	505_227 4902
For State Use Only	, i.L. D-man address:	. •	-	505-327-4892
// /		Deputy Oil & C	ias Inspector,	SEP 2 4 2007
APPROVED BY: N. V. V. Conditions of Approval (if any):	meva TITLE	Distric	DAT DAT	E
conditions of ripproval (it airy).				