Submit 3 Copies To Appropriate District Office State of New Mexico Office Energy Minorals and Network Resources	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-24645 5. Indicate Type of Lease:
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SIMMS COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number: #7
2. Name of Operator	9. OGRID Number: 013925
BLACK HILLS GAS RESORCES, INC. 3. Address of Operator: c/o Agent, Mike Pippin LLC	10. Pool name or Wildcat
3104 N. Sullivan, Farmington, NM 87401 505-327-4573	East Blanco Pictured Cliffs
4. Well Location	
Unit Letter P: 790 feet from the South line and 790 feet from the East line	
Section 12 Township 30N Range 4W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6970' GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF: K
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	r Job □
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Black Hills Gas Resources would like to Temporarily Abandon this well. We plan to run an MIT test within 30 days consisting of a pressure test on the csg to 500 psi for 30 min. We will notify the NMOCD at least 24 hr before the test.	
	PCUD SFP 24 '07
	PSYL CONS. 2010.
	DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed on closed according to NMOCD guidelines. , a general permit or an (attached) alternative OCD-approved plan.	
	ie No.: 505-327-4573
For State Use Only // /// Deputy Oil & G	as Inchestor 4 9003
APPROVED BY: Fr. VICTORNIEU TITLE Distric	as Inspector, DATESEP 2 4 2007
Conditions of Approval (if any):	
Recorder Required	
1000 # 5 pring	
fecarder lequired 1000#5pring 2 Hr MAX Clock.	8