

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

SEP 14 2007

Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 895' FNL & 775' FWL, Section 15, T28N, R6W, NMPM

5. **Lease Number**
NMSF-0791926. **If Indian, All. or
Tribe Name**

RCVD SEP 21 '07

7. **Unit Agreement Name**
San Juan 28-6 Unit
OIL CONS. DIV.

DIST. 3

8. **Well Name & Number**
San Juan 28-6 Unit 122F9. **API Well No.**

30-039-30055

10. **Field and Pool**

Basin Dakota

11. **County and State**
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

8/20/07 MIRU AWS 301. PT csg to 600# for 30min - test ok. RIH w/8 3/4" drill bit, tag TOC @ 200'. DO cmt & drill ahead to 3884'. Run triple combolog w/Schlumberger f/3880' to 230'. Circ hole. RIH w/92jts 7" J-55 20# STC csg & set @ 3873'. Circ hole. (8/24/07 Verbal approval rec'd from Wayne Townsend for foam cmt job.) RU Halliburton. Preflush w/10bbls gel & 5bbls H2O. Pumped in LEAD 610sx (1266cf - 225bbbs) 50/50 Poz Premium cmt w/ .2% Veraset, .1% Halad 766, 2% Gel & 1% Zoneseal 4000. Followed w/TAIL 100sx (135cf - 24bbbs) 50/50 Poz Premium cmt w/2% Bentonite & 6pps Phenoseal. Drop plug & displaced w/155bbbs H2O. Bump plug to 1072psi, plug down @ 17:48hr on 8/25/07. Circ 120bbbs foamed cmt to surface. RD Halliburton. PT csg @ 10:45am on 8/26/07 to 1500psi for 30min - test ok.

8/26/07 RIH w/6 1/4" drill bit, tag TOC @ 3826', drill ahead to 8033' TD. TD reached 8/28/07. RIH w/4 1/2" csg., tag bridge @ 7854', LD 16 jts csg, csg stuck @ 6805'. Free pointed csg free @ 6800' Chemical cut csg @ 6785'. LD 4 1/2" csg. (8/29/07 Verbal approval from Wayne Townsend-BLM to sidetrack in 7" csg) RU wireline & RIH w/CR & set @ 3820'. POOH w/wireline. TIH w/CR stinger, PT CR w/FW to 500#, test ok. Sting into CR & pump 10bbbs Gel, 2bbbs FW, followed by 455sx (906cf - 161bbbs) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Displaced w/28bbbs FW, no cmt in returns. POOH 06:00am 8/31/07. RU wireline & RIH w/Gyro. Mill window in 7" csg f/3807' t/3815' & open hole f/3815' t/3819'. Circ hole.

9/1/07 TIH w/6 1/4" drill bit and drill 6 1/4" sidetrack hole to 8055' TD. TD reached 9/6/07. Circ hole. RIH w/192jts J-55 11.6# LTC csg & set @ 8050' Circ hole. Preflush w/10bbbs N2/wtr, 10bbbs N2/mud clean & 10bbbs H2O. Pumped in Scavenger 9sx (28cf-5bbbs) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Followed w/TAIL 336sx (663cf - 118) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Drop plug & displaced w/124bbbs H2O. Bump plug to 2100psi. Plug down @ 19:06hr on 9/7/07. No cmt circ to surface. ND BOP. RD RR @ 01:00am on 9/8/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/12/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

NMOC