

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 180' FSL & 2060' FEL, Section 21, T27N R4W, NMPM

RECEIVED

SEP 17 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-080674
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit #60F
9. API Well No.
30-039-30203
10. Field and Pool
Basin Dakota
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing
RCVD SEP 21 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/28/07 MIRU Aztec 301. NU BOP. 6/30/07 PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 198'. D/O Cement and ahead to 3891' intermediate. Circ hole. RIH w/90 jts 7" 20# J-55 ST & C casing set @ 3881'. RU to cement. 7/3/07 Pumped pre-flush of 10 bbls Gel/water & 5 bbls H2O. Lead- pumped 660 sx((937cf/167bbls) 50/50 POZ Premium Cement w/.2% Veraset, .1% Halad 766, 1% Zonesal, Foamed w/167 bbls Nitrogen Slurry. Tail pumped 30 sx(43cf-8bbls) 50/50 POZ Cement w/.2% Veraset, .1% Halad 766. Dropped Plug & displaced w/155 bbls H2O. Shut in @ 09:51hrs. Circ 80 bbls cement to surface.

7/3/07 RIH w/6 1/4" bit. PT casing to 1500# 30/min - good test. D/O cement & ahead to 8138' (TD). TD reached on 7/5/07. Circ hole. RIH w/163 jts 4 1/2" 10.5# J-55 ST & C casing & 33 jts 4 1/2" jts 11.6# LT & C casing set @ 8137'. RU to cement. 7/6/07 Pumped Pre-flush of 10 bbls gel water/2bbls FW. Lead- pumped Scavenger 10 sx(31cf-6bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-flakes, 6.25#/sx LCM-1. Tail- pumped 310 sx(614cf-109bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-flakes, 6.25 #/sx LCM-1. Dropped plug & displaced w/130 bbls FW. Bumped plug to 1650#. ND BOPE. RD RR @ 06:00 hrs 7/7/07.

PT will be conducted by completion rig. PT results and TOC will be recorded on next sundry.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/17/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY TL Salyers