

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

RECEIVED

SEP 14 2007

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 780' FNL &amp; 2340' FEL, Section 30, T29N R7W, NMPM

5. Lease Number  
NMSF-0785036. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 29-7 Unit8. Well Name & Number  
San Juan 29-7 Unit 109P

9. API Well No.

30-039-30235

10. Field and Pool

Blanco MV/Basin DK

Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - CasingRCVD SEP 21 '07  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

9/4/07 MIRU HP 283. NU BOP. PT csg to 600psi f/30mins - test good. RIH w/8 3/4" drill bit, tag TOC @ 29'. DO cmt and drill ahead to 3300'. Circ hole. RIH w/78 jts 7" J-55 20# STC csg & set @ 3277'. Circ hole. Preflush w/20bbls mudflush. Pumped in LEAD 402 sx (860cf-153bbls) Premium Lite FM cmt w/.4% Sodium Metasilicate, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52A & .25pps Cello-flake. Followed w/TAI 70sx (96cf - 17bbls) Type III cmt w/1% CaCl, .2% FL-52A & .25pps Cello-flake. Dropped plug & displaced w/131bbls H2O w/1060psi. Bumped plug @ 09:00am on 9/7/07 & circ 60bbls cmt to pit. RD BJ Services. PT csg @ 17:00hr w/1520 psi for 30mins - test good.

9/7/07 RIH w/6 1/4" drill bit & tag TOC @ 3223'. DO cmt & drill ahead to 7507' TD. TD reached 9/9/07. Circ hole. RIH w/179 jts 4 1/2" J-55 csg (172 jts 10.5# STC, 12jts 11.6# LTC) & set @ 7487'. Circ hole. Preflush w/20bbls Gel & 2bbls FW. Pumped in 322 sx (641cf - 114bbls) Premium Lite HS FM cmt w/.3% CD-32, 6.25pps LCM-1, 1% FL-52A & .25pps Cello-Flake. Dropped plug & displaced w/119bbls FW w/25# sugar in 1<sup>st</sup> 10bbls. Bumped plug @ 10:30am on 9/10/07. RD cmt & csg equipment. ND BOP. RR @ 14:00hr on 9/10/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/13/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE  
BY T. Salyers