

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05570
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lindrith Unit
8. Well Number 14
9. OGRID Number 162928
10. Pool name or Wildcat Aztec Pictured Cliffs S. Blanco PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6938' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter <u>E</u> : <u>1660'</u> feet from the <u>North</u> line and <u>1050'</u> feet from the <u>West</u> line Section <u>09</u> Township <u>24N</u> Range <u>03W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6938' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

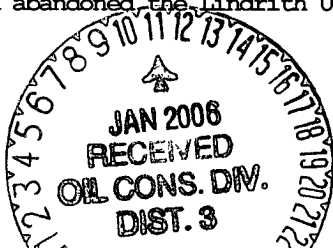
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources plugged and abandoned the Lindrith Unit #14 on 12/07/05 as per the attached plugging procedure.



2006 JAN 9 AM 8
RECEIVED
OIL CONSERVATION DIVISION
FARMINGTON

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 12/12/05
E-mail address: vdonaghe@energen.com
Type or print name Vicki Donaghey Telephone No. 505.325.6800

For State Use Only

APPROVED BY Monica Kuchling TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/20/07
Conditions of Approval, if any:

FARMINGTON

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation
Lindrith #14

December 9, 2005
Page 1 of 1

1660' FNL & 1050' FWL, Section 9, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: Fee
API #30-039-05570

Plug and Abandonment Report

Notified BLM on 12/2/05
Notified NMOCD on 12/2/05

Work Summary:

- 12/5/05 MOL and RU. Screw on companion and NU BOP; test. Release tubing hanger. TOH and LD 96 joints 1.25" tubing and saw tooth collar. SDFD.
- 12/6/05 Open well; no pressure. Round trip 5.5" gauge ring to 3094'. RIH and set 5.5" PlugWell CIBP at 3094'. PU and TIH with tubing; tag CIBP at 3094'. Establish circulation out casing with 5 bbls of water. Circulate well clean with additional 60 bbls of water. Attempt to pressure test casing; leak 2 bpm at 500#. Note: during attempt to pressure test casing established circulation out bradenhead.
Plug #1 with CIBP at 3094', spot 65 sxs Type III cement (86 cf) inside casing from 3094' to 2551' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.
TOH with tubing and WOC. SDFD.
- 12/7/05 RIH with wireline and tag cement at 2550'. Perforate 3 squeeze holes at 1293'. TIH with 5.5" DHS cement retainer; set at 1243'. Attempt to pressure test casing; leak 2 bpm at 500#. Note: during attempt to pressure test casing established circulation out bradenhead. Sting into retainer. Establish rate into squeeze holes 1.5 bpm at 700#. Note: had .25 stream circulating out bradenhead and casing.
Plug #2 with CR at 1243', mix and pump 61 sxs Type III cement (81 cf), squeeze 39 sxs outside casing from 1293' to 1193' and leave 22 sxs inside casing to cover the Nacimiento top. Note: final pump rate 1 bpm at 1200#. TOH and LD tubing. WOC. Attempt to pressure test casing, leak 2 bpm at 300#. RIH with wireline and tag cement at 1078'. Perforate 3 squeeze holes at 182'. Establish circulation out bradenhead with 30 bbls of water.
Plug #3 mix and pump 68 sxs Type III cement (90 cf) down 5.5" casing from 182' to surface with good cement returns out bradenhead valve.
ND BOP. Dig out and cut off wellhead. Install P&A marker.
- 12/8/05 RD rig. Found cement down 12' in 5.5" casing and at surface in annulus. Mix 12 sxs Type III cement; top off 5.5" casing and install P&A marker. MOL.

No BLM / NMOCD representative was on location.