Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 5 Leas

SF 078988

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6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No		
1 Type of Well			Northeast Blanco Unit 8. Well Name and No NEBU 248 9 API Well No		
2 Name of Operator Devon Energy Production Company, L.P.					
3a Address PO Box 6459, Navajo Dam, Ni	M 87419	3b. Phone No. (include area code) 405-552-7917		30-045-34148 10. Field and Pool, or Exploratory Area Rosa Pictured Cliffs	
4. Location of Well (Footage, Sec.,	T, R, M, or Survey Description)				
SL - 720' FNL & 60' FWL, NW NW, Unit D, Sec. 20, T31N, R6W BHL - 1,143 FNL & 734' FWL, NW NW, Unit D, Sec. 20, T31N, R6W			11 County or Parish, State San Juan, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab	, i	Water Shut-Off Well Integrity Other
	ted Operation (clearly state all perticetionally or recomplete horizontal				k and approximate duration thereof of all pertinent markers and zones

On 9/9/07 the above well was perforated in the Pictured Cliffs zone from 3,479' to 3,568' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 21 holes. On the same date the well was fracture treated with 107,733 gal Delta 140 with 203,230# 20/40 BASF coated sand with SWNT. The average rate was 22.4 bpm, average pressure 1631 psi, and the final frac gradient was 0.78 psi/ft.

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

RECEIVED

SET 1 7 2007 HAIRERA UI Land Management Farmington Field Office

RCVD SEP 25'07

OIL CONS. DIV.

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14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Melisa Castro	Title Senior Staff Operations Technician					
Signature Alth	Date Septen	ber 13,2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter	erson knowingly and will within its jurisdiction.	ully to make to any department or agency of the United				

(Instructions on page 2)

determined that the site is ready for final inspection)