Form	3160-5
(April	2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
OMBN	No 1004-0137
Expires	March 31, 200

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS		SF 097010 079010			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit 8 Well Name and No. NEBU 344 9. API Well No.		
1. Type of Well Gas Well Other					
2 Name of Operator Devon Energy Production Company, L.P.					
3a Address PO Box 6459, Navajo Dam, NN	M 87419	3b Phone No. (include area code) 405-552-7917		30-045-34325 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota			
SL - 1,335 FNL & 1,050' FEL, SE NE, Unit H, Sec. 26, T31N, R7W BHL - 1,420 FNL & 754' FEL, SW NW, Unit E, Sec. 26, T31N, R7W			11 County or Parish, State San Juan, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Sf	,	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen dire Attach the Bond under which t	ectionally or recomplete horizontall he work will be performed or provi	y, give subsurface location de the Bond No. on file v	ns and measured and tr with BLM/BIA. Requi	ue vertical depti red subsequent i	ork and approximate duration thereof ns of all pertinent markers and zones reports shall be filed within 30 days al, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

On 9/6/07 the above well was perforated in the Dakota zone from 8,304' to 8,406' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 21 holes. On 9/8/07 the well was fracture treated with 69,564 gal Delta 200 with 50,064# 20/40 Ottawa sand. The average rate was 18.4 bpm, average pressure 5088 psi, and the final frac gradient was 0.76 psi/ft RECEIVED

SEP 1 7 2007

bureau of Land Management Farmington Field Office

ROVD SEP 25 '07 OIL CONS. DIV.

			0151.3			
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)						
Melisa Castro T	Title Senior Staff Operations Technician					
Signature Signature D	Date 9-12.	-07				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and will	fully to make to any departme	ent or agency of the United			

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

NMOCD &

ACCEPTED FOR RECORD