District I
1625 N. French Dt., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Franci	s Dr. Santa	Fe NM 8750	15		20 South St Santa Fe, N	. Francis Di IM 87505	r.					AMENDED REPOR	т
1220 S. St. 1 lane	I.				LOWABLE		тноі	RIZAT]	ION T	O TR	L RANSP		. 1
¹ Operator na		ddress			<u> </u>	71112110			D Numb				٦
Burlington R PO Box 4289		14538 Reason for Filing Code/ Effective Date											
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API Number	⁶ Pool Code							┪					
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⁷ Property Co				·	8 Propert	v Name 91699 Well Number							۲
74	65				San Juan			,				187	
	rface Lo	cation	D	T at Ida	Feet from the	North/Sout	h T :	Feet fro	m tha	FootA	Vest line	County	П
Ul or lot no. Section D 3		Township 29N	Range 7W	Lot.Idn	880'	North		690'		East/West line West		Rio Arriba	
11 D-	44 TY-	<u> </u>	<u> </u>	<u> </u>				l			_	,L	_
UL or lot no.	Section	le Location Township		Lot Idn	Feet from the	e North/Sou	th line	Feet fro	m the	East/\	West line	County	_
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12 Lse Code				onnection	¹⁵ C-129 Pe	rmit Number	¹⁶ C-129 Ef		ffective Date		¹⁷ C-129 Expiration D		
F	l	Code owing	D	ate			İ						
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III. Oil and Gas Transpo			ters_ ansporter l	Name	20	D POD 21 O		/G		22 POD ULSTR Location			_
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IV. Prod	luced W	ater									and the same	000	
IV. Prod 23 P2D8 3 6			D ULSTR	Location a	and Description	n					<u> 1927, </u>	23222	
IV. Prod			D ULSTR	Location a	and Description	1					<u> </u>	2222	
²³ P 2 D8 3 6 V. Well	6165	²⁴ PO		Location a							2000	00000	
V. Well 4/24/03	6165	tion Data 26 Read	y Date	Location a	²⁷ TD	²⁸ PB1			Perforati		(A)	30 DHC, MC	
v. Well 4/24/03 7/2/03	Complete	²⁴ PO	y Date /03		²⁷ TD 3420'	²⁸ PB7	2,	3	Perforati		<u> </u>	DHC	
V. Well 4/24/03 7/2/03	Complete	tion Data 26 Read	y Date /03	ng & Tubir	²⁷ TD 3420'	²⁸ PB7	Depth S	3			34 Sa	ŕ	
V. Well 4/24/03 7/2/03	Complete	tion Data 26 Read	y Date /03		²⁷ TD 3420'	²⁸ PB7	2,	3				DHC	
V. Well 4/24/03 7/2/03 31 H	Complete	tion Data 26 Read	y Date /03	ng & Tubir	²⁷ TD 3420'	²⁸ PBT 3372	Depth S	3			8	DHC eks Cement	
V. Well 4/24/03 7/2/03 31 H	Complete ole Size	tion Data 26 Read	y Date /03	7" 4 ½"	²⁷ TD 3420'	²⁸ PB1 3372 ³³ J	Depth S 135' 3418'	3			8	DHC cks Cement 1 cu.ft.	
V. Well 4/24/03 7/2/03 31 H	Complete ole Size	tion Data 26 Read	y Date /03	ng & Tubir	²⁷ TD 3420'	²⁸ PB1 3372 ³³ J	Depth S 135'	3			8	DHC cks Cement 1 cu.ft.	
V. Well 4/24/03 7/2/03 31 H	Complete ole Size	tion Data 26 Read	y Date /03	7" 4 ½"	²⁷ TD 3420'	²⁸ PB1 3372 ³³ J	Depth S 135' 3418'	3			8	DHC cks Cement 1 cu.ft.	
V. Well 4/24/03 7/2/03 31 H	Complete ole Size 7/8"	tion Data 26 Read 9/25	y Date /03	7" 4 ½"	²⁷ TD 3420'	²⁸ PB1 3372 ³³ J	Depth S 135' 3418'	3			8	DHC cks Cement 1 cu.ft.	
V. Well 4/24/03 7/2/03 31 H 9	Complete ole Size 7/8"	tion Data 26 Read 9/25	y Date //03	7" 4 ½" 2 3/8"	²⁷ TD 3420'	²⁸ PB7 3372 ³³	Depth S 135' 3418' 3195'	et 3	112-317	0'	70	DHC eks Cement 1 cu.ft. 3 cu.ft.	
V. Well 4/24/03 7/2/03 31 H	Complete ole Size 7/8"	tion Data 26 Read 9/25	y Date //03	7" 4 ½" 2 3/8"	Test Date	²⁸ PBT 3372 ³³ J	Depth S 135' 3418' 3195'	et 3	112-317/	g. Pres	8 70	DHC cks Cement 1 cu.ft. 3 cu.ft. 40 Csg. Pressure	
V. Well 4/24/03 7/2/03 31 H 9 VI. Well 35 Date New	Complete ole Size 7/8" 1 Test Day Oil	tion Data 26 Read 9/25	y Date //03 32 Casin	7" 4 ½" 2 3/8"	27 TD 3420' mg Size	²⁸ PB7 3372 ³³ J	Depth S 135' 3418' 3195' st Lengthour	et 3	39 Tb	g. Pres SI 309	8 70	DHC eks Cement 1 cu.ft. 3 cu.ft. 40 Csg. Pressure SI 351	
V. Well 4/24/03 7/2/03 31 H 9	Complete ole Size 7/8" 1 Test Day Oil	tion Data 26 Read 9/25	y Date //03 32 Casin	7" 4 ½" 2 3/8"	Test Date	²⁸ PBT 3372 ³³ J	Depth S 135' 3418' 3195'	et 3	39 Tb	g. Pres	8 70	DHC Eks Cement 1 cu.ft. 3 cu.ft. 40 Csg. Pressure SI 351 46 Test Method	
V. Well 4/24/03 7/2/03 31 H 9 VI. Well 35 Date New 41 Choke S 2"	Complete Size 7/8" Test Day Oil	tion Data 26 Ready 9/25	y Date //03 32 Casin	2 3/8"	²⁷ TD 3420' ng Size Test Date 9/25/03	²⁸ PBT 3372 ³³ J	Depth S 135' 3418' 3195' st Lengthour	ath.	39 Tb	g. Pres SI 309	8 70	DHC cks Cement 1 cu.ft. 3 cu.ft. 40 Csg. Pressure SI 351 46 Test Method Flowing	
V. Well 4/24/03 7/2/03 31 H 9 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete ole Size 7/8" I Test Da oli ize ify that the and that the	tion Data 26 Ready 9/25. Ata 36 Gas Delir 42 Companies of the program of the	y Date //03 32 Casin very Date Oil Conser	7" 4 ½" 2 3/8"	²⁷ TD 3420' ng Size Test Date 9/25/03	²⁸ PB7 3372 ³³ J	Depth S 135' 3418' 3195' st Lengthour	ath.	39 Tb	g. Pres SI 309	sure	DHC cks Cement 1 cu.ft. 3 cu.ft. 40 Csg. Pressure SI 351 46 Test Method Flowing	
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