

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF - 079012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit Need CA

8. FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit #13G

9. API WELL NO.

30-039-29643-01C1

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.4 T30N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit E (SWNW) 2100' FNL, 600' FWL

At top prod. interval reported below Same as above

At total depth Unit E (SWNW) 2487' FNL, 1185' FWL

SEP 18 2007

Bureau of Land Management
Farmington Field Office

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

10/2/06

16. DATE T D REACHED

11/6/06

17. DATE COMPL. (Ready to prod.)

9/11/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6452 KB 6468

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

M - 8536
V - 8233 8240' 2851' 2736'

21. PLUG, BACK T D, MD & TVD

8187' 8072'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7951' - 8114'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	237'	12 1/4"	surface; 77 sx (124 cf)	5 bbls
7" J-55	23#	3821'	8 3/4"	surface 690 sx (1145 cf)	80 bbls DV tool @
4 1/2" N-80	11.6#	8210	6 1/4"	TOC 2030'; 362sx (539 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8030'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number.)

@2SPF
8114' - 7951' = 94 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7951' - 8114' Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal slickwater w/40000# 20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
9/10/07	1	1/2"			87.08 mcf	.50 bw	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
10863	948#			2090 mcf/d	12 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

RCVD SEP 25 '07
OIL CONS. DIV.
DIST. 3

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2096AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 9/17/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 24 2007

FARMINGTON FIELD OFFICE
BY [Signature]

200/102 Jr

Ojo Alamo	2573'	2709'
Kirtland	2709'	3049'
Fruitland	3049'	3414'
Pictured Cliffs	3414'	3742'
Lewis	3742'	4244'
Huerfanito Bentonite	4244'	4656'
Chacra	4656'	5122'
Mesa Verde	5122'	5507'
Menefee	5507'	5771'
Point Lookout	5771'	6083'
Mancos	6083'	7028'
Gallup	7028'	7790'
Greenhorn	7790'	7846'
Graneros	7846'	7948'
Dakota	7948'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

AD 622M
 12/10

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