

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires, December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF - 079012

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NNNM- 78421A-MV

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit #13G

9 API WELL NO

30-039-29643 - OICA

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA

Sec.4 T30N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit E (SWNW) 2100' FNL, 600' FWL**

At top prod interval reported below **Same as above**

At total depth **Unit E (SWNW) 2487' FNL, 1485' FWL**

RECEIVED

SEP 18 2007

Bureau of Land Management

14. PERMIT NO. **Farmington Office**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUNDED

10/2/06

16. DATE T.D. REACHED

11/6/06

17 DATE COMPL. (Ready to prod)

9/11/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6452 KB 6468

19. ELEV. CASINGHEAD

M-8536
V-8233

20. TOTAL DEPTH, MD & TVD

8210' 1265' 12730'

21 PLUG, BACK T.D., MD & TVD

6187' 18072'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5247' - 5963'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	237'	12 1/4"	surface; 77 sx (124 cf)	5 bbis
7" J-55	23#	3821'	8 3/4"	surface 690 sx (1145 cf)	80 bbis DV tool @
4 1/2" N-80	11.6#	8210'	6 1/4"	TOC 2030'; 362sx (539 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8030'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF

PLO/LMF 5963' - 5767' = 30 holes

UMF/CH 5682' - 5247' = 30 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5963' - 5767'	Pumped 10500 gal 60Q Slickwater/Foam pad, pumped 100000# 20/40 Brady Sand.
5247' - 5682'	Spearhead 10 bbis 15% HCL, pumped 12060 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/6/07	1	1/2"	→	.08 bo	137.50 mcf	.63 bw		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
1086#	948#	→	2 bopd	3300 mcf/d	15 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

RCVD SEP 25 '07

OIL CONS. DIV.

DIST. 3

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2096AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy V. Menner

TITLE

Regulatory Technician

DATE

9/17/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 24 2007

FARMINGTON FIELD OFFICE
BY **T. Salvem**

Ojo Alamo 2573' 2709'
 Kirtland 2709' 3049'
 Fruitland 3049' 3414'

 Pictured Cliffs 3414' 3742'
 Lewis 3742' 4244'
 Huerfanito Bentonite 4244' 4656'
 Chacra 4656' 5122'

 Mesa Verde 5122' 5507'

 Menefee 5507' 5771'
 Point Lookout 5771' 6083'

 Mancos 6083' 7028'
 Gallup 7028' 7790'

 Greenhorn 7790' 7846'
 Graneros 7846' 7948'
 Dakota 7948'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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