Form 3100-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No
 NMSF-077972
 If Indian, Allottee or Tribe Name

abandoned well. Use Forn	n 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - 0	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well	RECEIVED SEP 1 9 2007	8 Well Name and No. Richardson Com 2E 9. API Well No.
3a Address 2198 Bloomfield Highway, Farmington 4 Location of Well (Footage, Sec., T., R., M., or Survey L	Description)	30-045-26153 10. Field and Pool, or Exploratory Area Basin Dakota
1520' FSL, 1520' FWL, Sec. 11, T. (K) NE/SW	Z/N, RISW, N.M.P.M.	11. County or Parish, State San Juan NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Production Alter Casing Fracture Treat Reclamati	n (Start/Resume) Water Shut-Off
X Subsequent Report	X Casing Repair New Construction Recomple	ote Other
Final Abandonment Notice	Convert to Injection Plug Back Water Dis	nly Abandon
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed withm 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Energen Resources has repaired the casing leak on the Richardson #2E as follows: 08/30/07 MIRU. NDWH. NU BOP. TOH with 2.375" tubing. TIH with 4.50" RBP, set @ 5900'. TOH with packer. Test RBP to 500 - ok. Isolate casing leak from 2716' - 2811' 08/31/07 TIH, pump 200# sand on top of RBP. TOH to set packer @ 2530'. Squeeze casing leak with 150 sks 50/50 poz. 09/04/07 Drill out cement to 2780'. Circulate hole. Test casing to 500 psi - ok. 09/05/07 TIH and clean out to RBP. Retrieve RBP. TIH with scraper, clean out to 6140'. 09/06/07 TIH with 2.375" tubing, land @ 6002'. ND BOP. NUWH. Return to production.		
14 I hereby certify that the foregoing is true and correct Name (Printed Typed)		DIST. 3 yst AXEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	SEP 2 0 2007
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject lease	FARMERSTURFICE S.