| BUREAU OF LAND MANAGEMENT | | | | 1 | Explicit mater 11, 20 | v i |
|---|---|--|--|--|---|-------------------------|
| | | | | 5 Lease Serial No | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 302833 NM-10183-A | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | 6 If Indian, Allottee, or | Tribe Name | • |
| SUBMIT IN TRIPLICATE - Other Instructions on reverse side. | | | | 7 If Unit or CA Agree | ment Name and/or No | |
| Type of Well Out Well XX Gas Well Other | | | | 8 Well Name and No | | |
| On wen XX Oas wen | | | | | | |
| 2 Name of Operator | SEP 1 1 2007 | | | . B | #3 | |
| Four Star Oil & Gas Company 3a Address | - HI | neau (Bbl Erlich Shirt) | ide area code) | 9 API Well No | | |
| P O. Box 36366, Houston, TX | Farmington Field Of | fice 561-4896 | 30-045-33361 10 Field and Pool, or Exploratory Area | | | |
| 4 Location of Well (Prootage, Sec., T. | | | 11 County or Parish, St | Ignaico-Blanc | 0 | |
| 1465' FN | C 12 T31N R13W | NR13W | | La Plata, Colorado | | |
| | PRIATE BOX(S) TO INI | DICATE NATURE OF | | T, OR OTHER DA | | |
| TYPE OF SUBMISSION | | | TYPE OF A | CTION | - | |
| XX Notice of Intent | Acidize | Deepen | Production (S | art/ Resume) Water Shut-off | | ſ |
| | Altering Casing | Fracture Treat | Reclamation | Well Integ | | |
| Subsequent Report | Casing Repair | New Construction | Recomplete | | XX Other | |
| ļ | Change Plans | Plug and abandon | Temporarily A | bandon | SPUD NOTICE / DR | ILLING-CEMENT |
| Final Abandonment Notice | Convert to Injection | Plug back | Water Disposa | d | | |
| testing has been completed. Final Abandonment Notice shall be filed only after all requirements, incodetermined that the site is ready for final inspection.) 8/27/2007 Spud well. | | | | ending recommunic | RCVD OIL C | SEP 19'07 INS. DIV. |
| • | | | | | | ST. 3 |
| 8-26-2007 – Notified He 8-27-2007 – Spud well (casing with 225 sks of C 8-28-2007 – Pressure Te 8-29-2007 – Reached TE 8-30-2007 – Ran 7" N80 | (2) 05:30 hrs. Drilled 12 lass G 15.6PPG 1.2 ylo sted surface casing to D of 2327'. | 2 ¼" surface hole to 3 d cement with surface 1000 PSI – 30 min – | 370'. Ran 9 5/8' returns of 61 sk held. Began dril | y J55 36# surface c s to surface. TOC ling the 8 3/4" prod | casing to 362'. (2 – 0'; calculated luction hole to 1 | by circulation. |
| returns of 57 sks to surface. $TOC - 0$, calculated by circulation. \longrightarrow | | | | · | | ACCEPTED FOR RECORD |
| Prosure test | results neede | <u>b</u> : | | | | STP 17 2017 |
| 14 I hereby certify that the foregoing is | true and correct | 1 | | | Ī | TE Solves |
| Name (Printed/Typed) Jennifer Hudgens | Λ | Title | | Regulatory T | echinician | • |
| Signature // M.m. | 140000 | Date | | 10-Sep | | |
| JI VILLO | THIS SI | PACE FOR FEDERA | L OR STATE OF | | | |
| | | | | | | |
| Approved by | | Title | Date | | | |
| Conditions of approval, if any are attack certify that the applicant holds legal or o which would entitle the appl | equitable title to those rights in licant to conduct opera | the subject lease tions thereon | | | | |
| Title 18 U.S.C. Section 1001 AND States any false, fictitiousor haudulent sta | | | | ly and willfully to ma | nke any department | or agency of the United |

(Instructions on page 2)