Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5	Lease Serial No.
	CM 050000

SUNDRY NOTICES AND REPORTS ON WELLS SF 078988	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or N	No
1. Type of Well Oil Well Oil Well Other Northeast Blanco Unit 8. Well Name and No.	
2. Name of Operator Devon Energy Production Company, L.P. NEBU 248 9. API Well No.	
40.045.044.0	
20 N. Broadway, Oklahoma City, OK 73102 405-552-7917 10. Field and Pool, or Exploratory Area	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M., or Survey Description) Rosa Pictured Cliffs	
SL - 720' FNL & 60' FWL, NW NW, Unit D, Sec. 20, T31N, R6W	
BHL - 1,150' FNL & 750' FWL, NW NW, Unit D, Sec. 20, T31N, R6W San Juan, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize	aent
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zx Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 dt following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had termined that the site is ready for final inspection.)	ones. ays once
Drilled 6 1/4" hole to 3,670' on 8/28/07, on 8/29/07 set 86 jts 4 1/2", J-55, LT&C, 11.6# casing at 3,660'. Cemented lead w/225 sx (58 bbls) 50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/75 sx (19 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilson 1/4# Flocele. Circulated 15 bbls cement to surface. Tested casing to 1500 psi. CUD SEP 25 OIL CONS. DI	ite & '07
SEP 1 7 2007	
JEF 1 6 /IIII/	

Farmington Field Office

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melisa Castro Title Senior Staff Operations Technician Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Date certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)



