<b>'</b>		
In Lieu of UNITED STATES Form 3160 DEPARTMENT OF INTERIOR (June 1990) BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		5. Lease Designation and Serial No. SF - 078889
		6. If Indian, Allottee or Tribe Name  RCVD SEP 21 '07
SUBMIT IN TRIPLICATE CENTED		7 If Unit or CA, Agreement Designation  OH COMS. DIV.
1. Type of Well Oil Well X Gas Well Other	SEP 1 7 2007	8 Well Name and NoJST. 3 ROSA UNIT #43
Name of Operator     WILLIAMS PRODUCTION COMPANY	Bureau or Land Warragement Famington Field Office	9. API Well No. 30-039-07954
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		10. Field and Pool, or Exploratory Area BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1550' FSL & 1590' FEL SEC. 19, T-31N, R04W		11. County or Parish, State RIO ARRIBA, NM
CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
• '	5 Other TUBING REPAIR & COMPLETION UPGRADE	Dispose Water
	a COMPLETION OF GRADE	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
<u>09-05-2007</u> MIRU, SITP = 0, SICP = 100#, BD to FB tan ones, secure well & SDON.	k, ND tree, Antelope on locations, remove old le	ock down pins for tbg hanger, install 6 new
09-06-2007  NU BOPE, RU floor & tongs, unable to pull tbg hanger, call for jars, WO tools, cont to try & free up hanger, MU 2 3/8" N-80 pup jt, XO, 4 3/4" jar, 4 3/4" DC, 4 3/4" accelerator, lift sub, set jars off @ 70K, hanger jarred free, breakout & LD tools, TOOH & LD 169 jts 2 3/8" tbg, secure well & SDON.		
09-07-2007 SITP=360#, SICP=360#, BD to FB tank, finis ID, PU BHA & TIH, tally 2 3/8", 4.7#, J-55, et	sh LD 2 3/8" tbg, 264 jts total, notched collar, "F ue tbg, PU & TIH, secure well & SDFW.	" nipple, 1 jt up, pin ends pitted, light scale on
Work continued on following page:		
14. I hereby certify that the foregoing is true and	correct	
Signed Lackel ippers	Title Engineering Tech Date So	eptember 13, 2007 ACEPTED FOR ASCORD
(This space for Federal or State office use)	^.	SEP 1 9 2007
Approved by		Date
Conditions of approval, if any:		FARMINGTON FELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## 09-10-2007

SITP=0, SICP=540#, BD to tank, PU 2 3/8" tbg, tag @ 8276', CO 2' of fill w/ 12 bph mist to PBTD @ 8278', circ clean, took bucket test @ 14:00 = no sand, bypass mist & unload water, bypass air, LD 2 jts, pull 9 stds, NF well to tank 2.5 hr, secure well & SDON.

## 09-11-2007

SITP=0, SICP=460#, BD to tank, RIH w/ 20 jts, tag @ 8278' PBTD, no fill, mix 20 gal BJ techniclean w/ 20 bbls 2% kcl, pump down hole w/ air & circ back to tank, bypass air, land 2 3/8" tbg as follows, top down w/ KB correction: tbg hanger, 244 jts 2 3/8", 4.7#, J-55, eue tbg to 7915', XO coupling, 10 jts 2 3/8", 4.6#, J-55, nue tbg, XO coupling, 1.875" ID "X" nipple @ 8218', 3' x 2 3/8" eue pup jt, 1.78" ID inline exp check @ 8222', 4' X 1/2 muleshoe 2 3/8" eue pup jt landed @ 8227', (perfs 8164' – 8267'), NU tree, pump off check @ 560#, RD & release rig to the Rosa 146B.