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To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34249
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 17036
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT COM
4. Well Location (Surface) Unit letter <u>J</u> : 1485 feet from the <u>SOUTH</u> line & 2215 feet from the <u>EAST</u> line Sec 33-32N-06W SAN JUAN, NM		8. Well No. 90B
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6325' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	RCVD SEP 17 2007 OIL CON. DIV. DIST. 3
OTHER:		OTHER: <u>Drilling Complete</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

08-18-2007 MIRU, PU MM, drill rat & mouse hole, LD MM, make up spud bit & bit sub Spud well on 8/18/07 @ 1:00 hrs. Drill 12 1/4" hole from 0' to 82'

08-19-2007 Rotary drill 12 1/4" hole from 82' to 355', TD 12 1/4" hole on 8/18/07 @ 15:30 hrs. Circ hole clean, rig WL survey, POOH & std back dnl collars in derrick, LD bit, bit sub & shock sub. RU casing, run 9 5/8" surface csg & land @ 340' shoe depth on 8/18/07 @ 19:00 hrs. Guide shoe + 1 jt csg + insert float + 6 jts csg = 327.01' + landing jt = 340' shoe depth, 7 jts 9 5/8" 36#, K-55, Std. LT&C, Range 3, UNK csg = 327.01', circ csg, RD & release casers. RU cementers, cmt 9 5/8" surface csg @ 340' shoe depth, single slurry cmt job, 10 bbls water spacer, 300 sxs Type III cmt + 2% CaCl-2 + 25#/sx Cello Flake + 48.83 bbls mix water = 75.44 bbls slurry @ 14.5 ppg. Displace w/ 22.5 bbls water @ 100 psi, bump plug @ 500 psi, PD on 8/18/07 @ 20:44 hrs, check float, good hold, 35 bbls cmt returns to surface, SI csg w/ 85 psi to WOC Prepare to NU BOP, break out & lay out landing jt, start NU on BOP.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: September 10, 2007

Type or print name TRACY ROSS Telephone No. (918) 573-6254
(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 26 2007

Conditions of approval, if any:

Report pt 7" csg + 4 1/2" Liner.
Report Liner top.

08-20-2007 NU & test BOP w/ all related line & equip, low test @ 250 psi for 5 min, high test @ 2000 psi for 10 min, test csg to 2000 psi for 30 min, BOP, all lines & equip tested good. Test & function Koomey Unit, good test. BLM on location for BOP test, passed testing. TIH w/ DO BHA & used 8 3/4" bit to 274'. Tag top of cmt @ 274'. Drl cmt, insert float, cmt guide shoe from 274' to 340'. CO from 340' to 355'. Drill 8 3/4" hole from 355' to 400'. Circ hole clean, POOH & LD DO bit & BHA, strap, PU & test directional tools, run in w/ directional BHA to 400'.

08-21-2007 Directional drill 8 3/4" hole from 400' to 644'.

08-22-2007 Directional drill 8 3/4" hole from 644' to 857'.

08-23-2007 Directional drill 8 3/4" hole from 857' to 1264'.

08-24-2007 Directional drill 8 3/4" hole from 1264' to 1665'.

08-25-2007 Directional drill 8 3/4" hole from 1665' to 2050'.

08-26-2007 Directional drill 8 3/4" hole from 2050' to 2245'. Circ hole clean, set Kelly back, POOH & stand back in derrick, change out bit & MM, function test blind rams, TIH towards bottom @ 2245'.

08-27-2007 TIH to 2178', wash & ream from 2178' to bottom @ 2245'. Directional drill 8 3/4" hole from 2245' to 2610'.

08-28-2007 Directional drill 8 3/4" hole from 2610' to 2945'.

08-29-2007 Directional drill 8 3/4" hole from 2945' to 3365'.

08-30-2007 Directional drill 8 3/4" hole from 3365' to 3885'.

08-31-2007 Directional drill 8 3/4" hole from 3885' to 3990' (TD intermediate hole). Circ & cond mud, POOH for short trip to HW DP, TIH to bottom Kelly up, circ & cond mud. POOH side ways, LD DP, HW DP, DC's & dir tools. XO to 7" csg pipe rams, RU casers, run 7" guide shoe, 1 jt csg, 1 float collar, 84 jts csg, 23#, J-55, 8rd, LT&C, R3, MS csg = 3961 96' + 14.5' landing jt 3976', test 2000 psi, ok.

09-01-2007 RD & release csg crew, RU cementers. Cmt 7" intermediate csg @ 3976' on 8/31/07 @ 0800 hrs. Cmt job done as follows: 2 slurry cmt job, 20 bbls water spacer. Lead: 550 sxs (1219 cu ft.) Premium Light cmt + 8% CaCl₂ + .25#/sx Cello Flake + 159 bbls water = 173 bbls slurry @ 12.1 ppg. Tail: 50 sxs (70 cu ft.) Type III + 1% CaCl₂ + 25#/sx Cello Flake + 8 34 bbls water = 11.57 bbls slurry @ 14.5 ppg. Displace w/ 155 bbls water, bump plug @ 980 psi, plug down @ 0930 hrs, 8/31/07. Check float, good hold, pressure up to 980 psi & SWI. Circulate 23 bbls cmt to surface, TOC on intermediate csg @ surface.

09-02-2007 RIH w/ DP, blow well down, unload @ 3920'. Hammer drilling cmt, float collar & shoe jt from 3920' to 3976'. CO from 3976' to 3990'. Drilling 6 1/4" hole from 3990' to 4500'.

09-03-2007 Drilling 6 1/4" hole from 4500' to 5500'.

09-04-2007 Drilling 6 1/4" hole from 5500' to 5907', lost 24K string wt, TOO, change out hammer bit, TIH to bottom.

09-05-2007 TIH to bottom & Kelly up. Rotary drilling 6 1/4" hole from 5907' to 6109', lost 20K string wt, screw back into fish, went back to drlg, lost 20K string wt, screw back into fish & POOH. PU 6 1/4" tri-cone bit & 2 4 1/2" DC's & TIH

09-06-2007 TIH to bottom, Kelly up, rotary drilling 6 1/4" air section from 6109' to 6475'. Blow well clean for 30 min, POOH & strap out 64 stds of DP, LD remaining DP & DC's.

09-07-2007 RU casers & run 4 1/2" liner, guide shoe + 1 shoe pup jt + float collar + 40 jts csg + 1 marker jt + 18 jts csg, hanger = 2666', 60 jts csg 4 1/2", 10.5#, J-55, ST&C csg = 2652'. TIH w/ 4 1/2" liner & 60 stds of DP out of derrick. Land @ 6463'. RU cementers, cement 4 1/2" liner, smgle slurry cmt job, 10 bbl gel water spacer, 10 bbl FW spacer, slurry = 200 sxs (420 cu ft.) Premium Lite HS cmt + 1% FL52 + .2% CD32 + 1% R3 + 3#/sx CSE + 25#/sx Cello Flake + 4% Phenoseal + 53 71 bbl water = 76.5 bbl slurry @ 12.3 ppg. Displace w/ 66 bbl water, bump plug from 150 psi to 600 psi, check float, good, circulate 15 bbls cmt to surface @ 14.30 on 9/6/07, TOC on production liner @ surface. POOH, LD remaining 3 1/2" DP, ND, RD & release rig @ 0000 hrs, 9/7/07.

Report PT