

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Devon Energy Production Company, L.P.3a. Address  
20 N. Broadway, Oklahoma City, OK 731023b. Phone No. (include area code)  
405-552-7917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1,335' FNL & 1,050' FEL, SE NE, Unit H, Sec. 26, T31N, R7W  
BHL - 1,420' FNL & 750' FWL, SW NW, Unit E, Sec. 25, T31N, R7W

5. Lease Serial No.

SF ~~097010~~ 079010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Northeast Blanco Unit

8. Well Name and No.

NEBU 344

9. API Well No.

30-045-34325

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Production</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing and Cement</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 6 1/4" hole to 8,445' on 8/22/07, set 199 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,442', with an ACP @ 5,506' and a Hydraulic DV Tool @ 5,504'. Cemented stage 1 w/260 sx (68 bbls) 50/50 POZ "G" w/3% Gel, .9% Halad-9, .1% HR-5, .2% CFR3, 5#/sx Gilsonite, 1/8#/sx Polyflake, open DV Tool and cement 2nd stage w/225 sx (56 bbls) 50/50 POZ "B", 3% Gel, .9% Halad 9, .2% CFR3, 5#/sx Gilsonite & 1/8#/sx Polyflake. No cement to surface. Ran CBL and found no cement from 8,433' - 8,100' & 30% to 50% from 8,100' - 6,100', and no cement from 6,100' to DV tool @ 5,504' & 100% cement bond from 5,504' and above.

On 8/31/07 perforate squeeze holes from 8,402' & 8,306' with 2 SPF, set 4 1/2" cement retainer @ 8,335' and attempt to establish injection rate with no luck. Decision made not to squeeze Dakota perms. Perforate squeeze holes at 5,525' & 6,080' with 2 SPF, set 4 1/2" packer @ 5,558' and cement squeeze with 30 bbls 50/50 POZ Premium w/9% Halad 9, .2% CFR3 w/o Defoamer, .1% HR5. Re-squeeze holes @ 5,525' w/50 sx (10.5 bbls) Neat cement w/2% CCL. Pressure test squeeze holes to 1000 psi, held ok. Drill out cement and all retainers.

RCVD SEP 25 '07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Melisa Castro

Title Senior Staff Operations Technician

Signature

Date

September 10, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 24 2007

FARMINGTON FIELD OFFICE  
BY *TC Salazar*

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