

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-031-20999
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	SANTA FE PACIFIC D
8. Well No.	#3
9. Pool name or Wildcat	WILDCAT 20N9W20M, DAKOTA (O)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERDYNE LLC

3. Address of Operator
P. O. BOX 502, ALBUQUERQUE, NM 87103

4. Well Location
Unit Letter M : 330 feet from the SOUTH line and 660 feet from the WEST line
Section 20 Township 20N Range 9W NMPM County McKINLEY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6490' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

AUGUST 15, 2000:

COMMENCED DRILLING 8 3/4" HOLE TO PROPOSED DEPTH OF 230' IN ORDER TO SET 220' OF 7 5/8" SURFACE CASING.

AUGUST 16, 2000:

DRILLED 8 3/4" HOLE TO A DEPTH OF 229', SET 220' OF 7 5/8" SURFACE CASING AND CEMENTED TO SURFACE WITH 80 SKS. OF CLASS "B" CEMENT WITH 2% CALCIUM CHLORIDE. ALLOWED CEMENT TO SET UP FOR NINE HOURS THEN PRESSURE TESTED SURFACE CASING AT 600 PSI AND COMMENCED DRILLING 6 1/4" HOLE TO A PROPOSED DEPTH OF 3850'. ESTIMATED DRILLING TIME OF FOUR DAYS.

AUGUST 23, 2000:

REACHED TD @ 3308', LOGGED OPEN HOLE AND ELECTED TO PLUG HOLE AS FOLLOWS: FIRST CEMENT PLUG SET AT 2550'-2750' WITH 38 SKS OF CLASS "B" CEMENT (45 CU FT) DISPLACED WITH 18.6 BBLS H2O, SECOND CEMENT PLUG SET AT 1636'-1786' WITH 27 SKS OF CLASS "B" CEMENT (32 CU FT) DISPLACED WITH 11.6 BBLS H2O, AND FINAL CEMENT PLUG SET AT 0'-280' WITH 61 SKS OF CLASS "B" CEMENT (72 CU FT), FENCED PITS AND SET MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MEMBER DATE 8-30-00

Type or print name DON L. HANOSH, ENERDYNE LLC

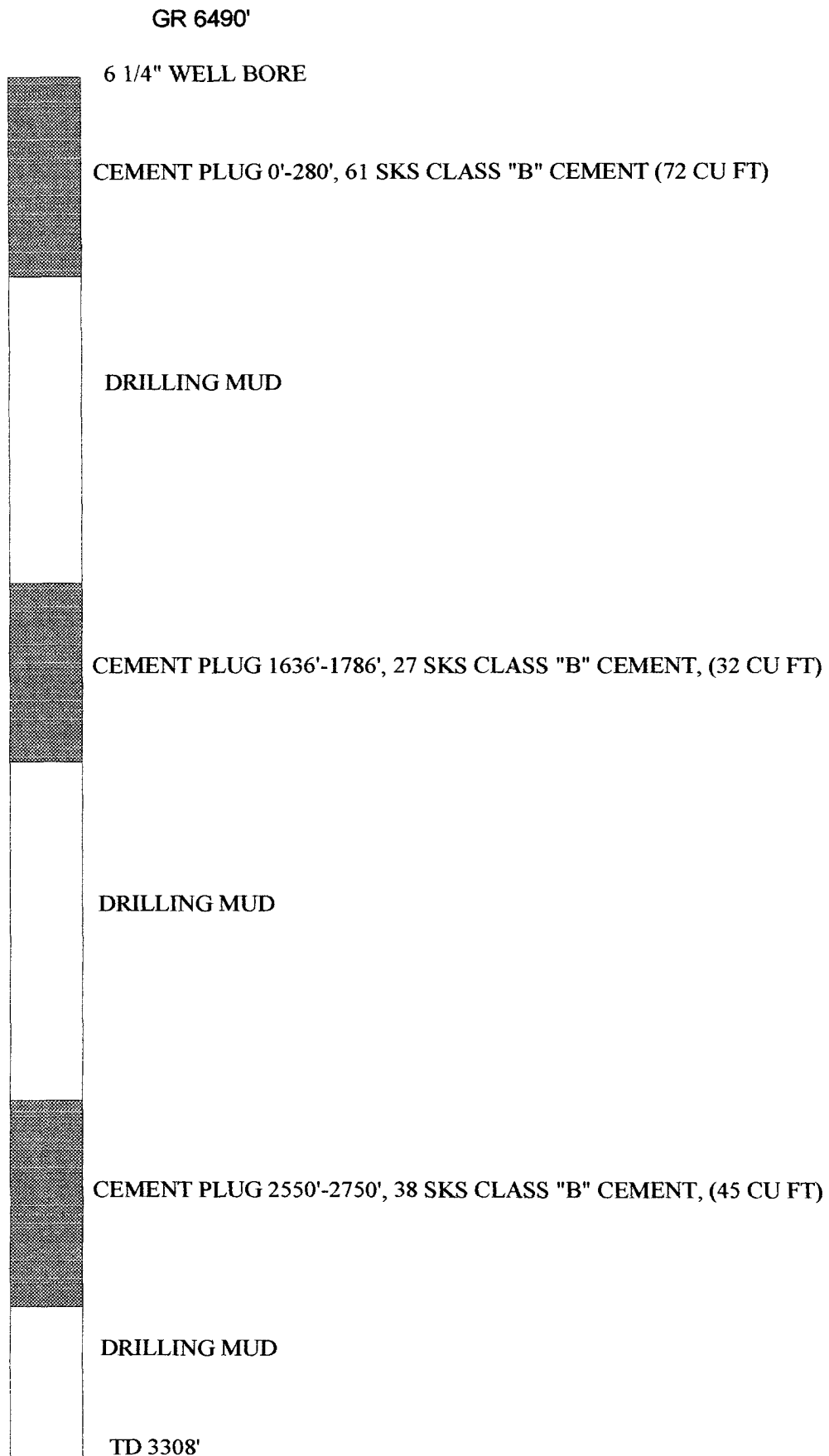
Telephone No. 1-505-332-7807

(This space for State use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. DATE OCT 15 2003

Conditions of approval, if any:

PLUGGING DIAGRAM STEP #3



DAILY REPORT

DATE: 8/23/00 OPERATION: T.O.H. Plugging Well T.D.: 3310
WELL NAME: ENDY SFPD # 3 CONTRACTOR: Stewart Bros. Rig # 47
DAY #: 8 SPUD DATE: 8/15/00 FOOTAGE 24 HRS: 0

TIME BREAKDOWN:

DRILLING: 4 TRIPS: 7.75 SURVEYS:
CIRC: 7.75 MOLRU: LOGGING: 4.75
CEMENT: 0.25 RUN CSG: W.O.C.:
OTHER:

BIT#: 3 SIZE: 6.75 MAKE: Chris TYPE: JETS: 3/20
SER.#: IN: 3094 OUT: 3310 FTG: 216 HRS: 15 FT. HR.: 14
#:

DEVIATION:

MUD WT.: 9.3 VIS: 55 W.L.:
MUD MIXED: Gel = 40 sx. SH 1200L = 10 gal. Soda Ash = 2 sx.

BHA:

WOB: RPM: PUMP PSI: GPM:
PUMP # 1: LINER: STROKE LENGTH: SPM:
PUMP # 2:

	DAILY:	CUM:
RD& LOC:	0	2,500.00
RIG:	7,000.00	63,000
CASING:	0	1,289.00
CMT: Plug =	2,832.00	5,922.00
WATER:	60.00	900.00
MUD:	565.00	7,065.00
TRUCKING:	0	520.00
MISC: Haliburton Loggers =	9,949.00	Mudloggers @ 240.00 = 1,680.00
Supervision @	640.00 = 5,760.00	Bits = 9,000.00
TOTALS: Daily =	21,286.00	Cum. = 99,704.00

DETAILS: Loggers t.d. @ 3308'. 1st plug @ 2550-2750, 38 sx. class B (45 cu ft)
displace w/ 18.6 bbls. h2o. 2nd plug @ 1636-1786, w/ 27 sx. class B. (32 cu
ft). displace w/ 11.6 bbls. h2o. Final plug @ 0 - 280' - w/ 61 sx. class B, (72
cu ft.).

