

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 104610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

CARRIE #1

9. API WELL NO.

30-045-30296

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

I, SEC 26, T26N, R12W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

1850' FSL & 790' FEL, SECTION 26, T26N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

01/19/01

15. DATE SPUDDED

03/23/01

16. DATE T.D. REACHED

03/27/01

17. DATE COMPL. (Ready to prod.)

08/01/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6213

GR

19. ELEV. CASINGHEAD

6212

20. TOTAL DEPTH, MD & TVD

1375' MD

TVD

21. PLUG BACK T.D., MD & TVD

1325' MD

TVD

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

DRILLED BY

0-1375'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

1234 - 1249' GL-MD, BASIN FRUITLAND COAL

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER GR/CL/SP/TDL/AIT. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 06/01/01

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	127.35'	8 3/4"	SURFACE, 55 SX CL "B"	
4 1/2" J-55	10.5#	1370.45	6 1/4"	SURFACE, 160 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1297	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

1234 - 1249'

.41"

4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

1234'-1249'

1500 GALS 7 1/2% HCL

1234'-1249

PAD 7,114 GAL 20# GEL 46,224#

20/40 BRADY W/ 23,078 GAL 20#

CROSSLINKED GEL

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
08/01/03		SWABBING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
07/31/03	8	1/8"	→	0	2	33		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	TEST WITNESSED BY		
10	4	→	0	2	100	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ENGINEER

DATE

9/24/2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

## 38. GEOLOGIC MARKERS

FORMATION				TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME			TOP	
										MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo				250'							
Kirtland				356'							
Fruitland				1056'							
Pictured Cliffs				1257'							
T.D.				1375'							