Form 31	60-5
(August	1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIV	ED	OMB NO. 1004-0135 Expires: November 30, 2000
	1	FORM APPROVED

	r proposals to drill or to re-enter an rm 3160-3 (APP) for such proposals.	6. If Indian, Allottee or Tribe Name
	07	0 Farminoton, NM
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or
Type of Well Oil Well X Gas Well Other	Colo Allow	8. Well Name and No.
2. Name of Operator ConocoPhillips Company		SJ 32-7 Unit #218A 9. API Well No.
3a. Address 5525 Highway 64, NBU 3004, Farmingt	Total City Manual Control of the Con	30 - 045 - 31318 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Unit B (NWNE), 960' FNL & 1855' FEL Section 7, T31N, R7W		Basin Fruitland Coal 11 County or Parish, State San Juan. NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF I	
TYPE OF SUBMISSION	TY	PE OF ACTION
X Notice of Intent	Acidize Deepen  Alter Casing Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon	Recomplete X Other
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal  Date
If the proposal is to deepen directionally or recommendate the Bond under which the work will be pe	plete horizontally, give subsurface locations and mean	ng date of any proposed work and approximate duration therecan be and true vertical depths of all pertinent markers and zone BIA. Required subsequent reports shall be filed within 30 days.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ConocoPhillips is requesting a 90 day extension on closing the drill/workover pit for this well. The well was initially underreamed and openhole completed. The completion rig moved off 6/4/03 and the well was first delivered 6/17/03.

In an attempt to increase production we returned to this well on 8/12/03. We are using the standard cavitation/surging method and the pit is still needed for flowback. The initial 90 days will expire 9/4/03 and we would like to extend it's use another 90 days.

P Charlie should me filethis?

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
	SHEAR_Administrative Assistant			
Talsy (lust)	Date 8/29/03			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Vlay Sanc (	Title EP/ROW Team Date 9/11/03			
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable hitle to those rights in the subject I which would entitle the applicant to conduct operations thereon.	office PRO			