Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	rgy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	L CONSERVATION DIVISION	30-039-27742
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505	,	E-29028
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR USE "APPLICATION FOR PROPOSALS.)	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name RINCON UNIT
1. Type of Well: Oil Well Gas Well	Other	8. Well Number #407
2. Name of Operator		9. OGRID Number
Chevron MidContinent, L.P. 3. Address of Operator		189071 10. Pool name or Wildcat
P.O. Box 36366, Houston, TX 77236		BASIN DAKOTA/BLANCO MESAVERDE
4. Well Location		
Unit LetterA_:850'feet from theNORTH line and845'feet from theEAST line		
	nship T27N Range R6W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6647'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	ND ABANDON ☐ REMEDIAL WORKED RENEADED RENEADE RENEADED R	LLING OPNS. P AND A
OTHER:	OTHER: Casing/	Cementing Details
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Chevron MidContinent, L.P. reports casing/cement details listed below. 9-2-2007 - Ran the 9 5/8" surface casing to a depth of 412'. Cemented with 230sks of Class G 15.6 1.2yld cement with 61sks to surface.		
TOC estimated by circulation.		
9-5-2007 - Pressure Tested 9 5/8" surface casing to 1000psi for 30 min - held. Began drilling 8 3/4" hole for intermediate casing to 1315'.		
9-6-2007 - Drilled 8 3/4" hole from 1315' to 2880'. 9-7-2007 - Began running 7" 23# N80 intermediate casing in hole.		
9-9-2007 - Finish running 7" intermediate casing to total depth of 2853'. Cemented with 290sks of a lead of Halli Light Pre 12.4 1.87yld cement and a tail of POZ Premium 50/50 13.5ppg 1.28yld cement with 45sks to surface. Estimated TOC - 0' with calculation by		
circulation.	opg 1.28yld cement with 45sks to surface. Est	timated TOC - 0' with calculation by
9-10-2007 - Pressure tested the 7" intermediate casing to 1000psi for 30 min-held. Began drilling 6 1/4" production casing hole to 2800'. 9-11-2007 - Began drilling 6 1/4" production casing hole from 2800'.		
9-14-2007 - Reached TD-7780'.		
9-15-2007 - Ran 23 # N80 4 1/2" production ca 9-16-2007 - pumped 550sks of 50/50 POZ 13.5		ested TOC 2400' colculated by estimation
7-10-2007 - pumped 3303ks 01 30/30 1 OZ 13	oppg w/ 1.5yld., wo coment to surface. Estima	PCUD SEP 26 'V /
		OIL CONS. DIV. DIST. 3
I hereby certify that the information above is tr	rue and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed accor		
SIGNATURE Jonnifer Hudgens	TITLE REGULATORY TE-mail address: jhio@chevron.com	
For State Use Only		
APPROVED BY: A. Villanuev	Deputy Oil & Ga. TITLE District	s Inspector, DATE P 2 7 2007
Conditions of Approval (if any): Report	TOC-ON 4/2 CSC	<i>n</i>
Conditions of Approval (if any): Report To C-ON 4/2 CSG. Report PT 4/2 CSG-Nand Sunday.		