

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-30089

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW

WORK

PLUG

DIFF

WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

RCVD SEP 25 '07
OIL CONS. DIV.DIST. 3
San Juan 29-5 Unit

2 Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

75F

9. Pool name or Wildcat

Basin DK/ Blanco MV

4 Well Location

Unit Letter C 660 Feet From The North Line and 1600 Feet From The West LineSection 22 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded

3/15/07

11. Date T.D. Reached

4/29/07

12. Date Compl. (Ready to Prod.)

9/17/07

13. Elevations (DF&RKB, RT, GR, etc.)

6479 GL

14. Elev. Casinghead

15. Total Depth

8152'

16. Plug Back T.D.

8093'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesa Verde 5441' - 6049'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	263'	12 1/4"	77 sx (124 cf)	2 bbls
7" J-55	20#	3974'	8-3/4"	504 sx (1176 cf)	50 bbls
4-1/2" J-55	10.5# 11.6#	8121'	6-1/4"	316 sx (626 cf)	TOC @ 3000'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8062'	

25. TUBING RECORD

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5805' - 6049'	Pumped 10500 gal 0Q Slickwater/foam pumped approx 100000# 20/40 Brady Sand
5441' - 5765'	Spearhead 10 bbls of 15% HCL Acid, pumped 100000# 20/40 Brady 21000SCF N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI W/O Facilities		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/12/07	1	1/2"	Test Period		66.67 mcf	.21 bw	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
941#	875#	Hour Rate	0	1600 mcf/d	5 bwod		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

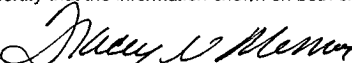
Test Witnessed By

30. List Attachments

This will be a Basin DK/Blanco MV well being DHC per order#2447AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date

9/24/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2942
T. Kirtland-Fruitland	3103
T. Pictured Cliffs	3702
T. Cliff House	5588
T. Menefee	5626
T. Point Lookout	5898
T. Mancos	6260
T. Gallup	7116
Base Greenhorn	7870
T. Dakota	8011
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology