Energy, Minerals and Natural Resources March 4, 2004	Submit 3 Copies To Appropriate District	State of 1	New Me	xico		Form C-103	
District II 301. Grand Are, Artesis, NM 8210 District II 301. Grand Are, Artesis, NM 8210 District II 301. Grand Are, Artesis, NM 8210 District II 1220 South St. Francis Dr. Santa Fe, NM 87505 SunDry NOTICES AND REPORTS ON WELLS DON'T USE THIS FORM FOR PRODUSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS IN SUNDRY NOTICES AND REPORTS ON WELLS ON JUST ARTERISTS ON WELLS ON WELLS ON WELLS ON JUST ARTERISTS ON JUST ARTERISTS ON WELLS ON JUST ARTERISTS ON JU	<u></u>				WELL ADINO	March 4, 2004	
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South Braze Rd, Azic, NM 87410 South Fe, NM 87505 G. State Oil & Gas Lease No.							
District IV 220 S. St. Prancis D., Sama Fe, NM 87955 CO NOT USE THIS FORM POPPOSALS TO DRILL OR TO DEEPEN OR PILIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-III) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well X Other 9, OGRID Number 2. Name of Operator 10, Peol name or Wildeat Blanco MV/Basin Dakota 4. Well Location 11, Elevation (Show whether DR. RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CMMPLTION TEMPORARILY ABANDON CHANGE PLANS COMPLETION TEMPORARILY ABANDON CHANGE PLANS COMPLETION TEMPORARILY ABANDON CHANGE PLANS COMPLETION TO OTHER Completion Detail COMPLETION CASING TEST AND CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Completion Completion 5/3/07 RU Basin Wireline. MU and RIH w/3.7/8" gauge ring and tag @ 8121'. POOH. MU and RIH w/GR/CCL/CBL tools. Rand CBL from 8103' to 2000'. Continued GR to surface. TOC @ 3000'. RD RR wireline. 5/3/07 RU Basin Wireline. MU and RIH w/3.7/8" gauge ring and tag @ 8121'. POOH. MU and RIH w/GR/CCL/CBL tools. Rand CBL from 8103' to 2000'. Continued GR to surface. TOC @ 3000'. RD RR wireline. 5/3/07 RU Basin Wireline. MU and RIH w/3.7/8" gauge ring and tag @ 8121'. POOH. MU and RIH w/GR/CCL/CBL tools. Rand CBL from 8103' to 2000'. Continued GR to surface. TOC @ 3000'. RD RR wireline. 5/3/07 PC Basin Wireline. MU and RIH w/3.7/8" gauge ring and tag @ 8121'. POOH. MU and RIH w/GR/CCL/CBL tools. Rand CBL from 8103' to 2000'. Continued GR to surface. TOC @ 3000'. RD Rr wireline. 5/3/07 PC Basin Wir					STATE	☐ FEE ☒	
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ConcoPhillips Company 217817 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 10. Pool name or Wildcat Blanco MV/Basin Dakota		Utner					
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter C: 660 feet from the North line and 1600 feet from the West line Section 22 Township 29N Range RSW NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6479 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMPLETION CASING TEST AND REMEDIAL WORK ALTERING CASING COMPLETION COMPLETION CHANGE PLANS OTHER CASING SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING	_				9. OGRID Num		
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Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752 (This space for State use) Deputy Oil & Gas Inspector, District #3 DATE P 2 7 2007							
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752 (This space for State use) Deputy Oil & Gas Inspector, District #3 DATE P 2 7 2007	SIGNATURE MUCH 11	Minno 3	TITLE D	amilatami Taahniai	m DATE	0/24/07	
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APPPROVED BY A Villanueva TITLE District #3 DATE SEP 2 7 2007	Type or print name Tracey N. Mon	ıroe E-mail address:Tr	acey.N.M	onroe@conocophil	lips.com Tele	ephone No. 505-326-9752	
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