

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1170' FSL & 2045' FEL, Section 34, T29N, R5W, NMPM

RECEIVED

SEP 17 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF 078412
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-5 Unit
8. Well Name & Number
San Juan 29-5 Unit 34M
9. API Well No.
30-039-30162
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 21 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/19/07 MIRU HP 282. 8/20/07 NU BOP. PT csg 600psi for 30min - good test. RIH w/8 3/4" bit & tag TOC @ 160', D/O cmt to 250'. 8/21/07 RIH w/9 7/8" bit using Bi-center bit (verbal approval per BLM-Wayne Townsend) and drill ahead to 1173'. Survey @ 1130' 14 degree deviation due to drilling on side of cliff. (Approval from BLM- Steve Mason to proceed w/directional tools.) POOH. 8/23/07 Rec'd approval from Charlie Perrin @ OCD to continue after seeing gyro results. RIH w/8 3/4" bit & drill ahead to 4020'. Circ hole. 8/25/07 RIH w/97jts 7" 23#, J-55 LTC csg & set @ 4003'. RU to cmt. Pump 20bbls gel H2O followed by 10bbls H2O. Pump 490sx (1259cf - 227bbls) Premium Plus Type III cement w/3% Bentonite, 5#/sx Phenoseal, Tailed by 100sx (133cf - 24bbls) 50/50 POZ Premium cmt w/ 6#/sx Phenoseal. Drop plug & displace w/149bbls H2O. Circ 50bbls to surface. @22:30hrs. RD Halliburton. WOC. 8/26/07 PT csg to 250psi 10min and 1500psi 30min - good test.

8/26/07 RIH w/6 1/4" bit & tag cmt @ 3710', D/O cmt and drill ahead to 8143' TD. TD was reached 8/28/07. Circ. hole. 8/29/07 RIH 154jts 4 1/2" 11.6# J-55 STC csg & 45 jts 4 1/2" 10.5# J-55 LTC csg. and set @ 8143'. Circ hole. RU to cmt. Pump 30bbls gel H2O followed by 430sx (623cf - 109bbls) 50/50 POZ cmt w/ 3.5#/sx Phenoseal, .2% CFR, .1% HR-5 & .8% Halad 9. Drop plug & displace w/129bbls H2O w/25# sugar in first 10bbls. Bump plug @ 19:30hrs 8/29/07. ND BOP & released rig 8/29/07.

Will show casing PT and TOC on the next report. Completion rig will conduct PT.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 8/30/2007

ACCEPTED FOR RECORD

SEP 19 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMENDED

NMSF