

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1660' FSL & 2475' FWL, Section 15, T29N R5W, NMPM

RECEIVED

SEP 12 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-080069
6. If Indian, All. or
Tribe Name
RCVD SEP 19 '07
7. Unit Agreement Name
San Juan 29-5 Unit
OIL CONS. DIV.
DIST. 3
8. Well Name & Number
San Juan 29-5 Unit 48B
9. API Well No.
30-039-30290
10. Field and Pool
Blanco Mesaverde
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

8/30/2007 MIRU HP 282. NU BOP. PT csg @ 06:00am on 8/31/07 @ 600psi for 30 min - good test. RIH w/8 3/4" bit, tag TOC @ 190' DO cmt to 233' & drill ahead to 4160'. Originally anticipated losses in the Fruitland coal & inter depth set @ 3593', no losses occurred, changed to standard drill plan & changed inter depth to 4131' as per Master Plan. Circ hole. RU for csg. RIH w/100jts 7" J-55, 23#, LTC csg & set @ 4144'. Circ hole & RU Halliburton. Preflush w/20bbls gel & 5bbls H2O. Pumped in LEAD - 425sx (1097cf - 195 bbls) Premium Plus Type III w/3% Bentonite & 5pps Pheno Seal. Followed w/TAIL - 105sx (141cf - 25bbls) 50/50 Poz Premium w/6pps Pheno Seal. Drop plug & displaced w/165 bbls H2O. Bump plug w/1650psi. @ 08:00am. Circ 35 bbls cmt to surface. RD Halliburton. PT csg @ 17:00hrs 9/3/07 @ 1500psi for 30mins - good test.

9/3/07 RIH w/6 1/4" drill bit, tag TOC @ 4080' DO cmt & drill ahead to 6281' TD. TD reached 9/4/07. Circ hole. RU for csg. RIH w/150jts J-55, 10.5#, STC csg. & set @ 6276'. RU Halliburton. Preflush w/30bbls gel & 10bbls H2O. Pumped in 235sx (343cf - 61bbls) 50/50 Poz Premium cmt w/2% Gel, 3.5pps Pheno Seal, .2% CFR3, .8% Halad-9 & .1% HR-5. Drop plug & displaced w/99 bbls FW w/25# sugar in 1st 10 bbls. Bump plug @ 19:00hrs on 9/5/07. ND BOP. RR @ 24:00hr 9/5/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/10/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 17 2007

FARMINGTON FIELD OFFICE
BY T. Sessions