Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Please do Avather BH Test

AND Submit to OCD.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No NM 019403

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					,	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No	
1. Type of Well	_				8. Well Name and No.	
Oil Well Gas Well Other					Largo Federal #3	
Name of Operator Phoenix Hydrocarbons Operating Corporation					9. API Well No. 30-045-20901-00-00	
3a. Address P O Box 3638, Midland, Texas 79702 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			69 Blanco		10. Field and Pool or Exploratory Area Blanco Mesaverde & Otero Chacr	
4. Location of Well (Foolage, Sec., T., 790' FNL & 790' FEL A, Sec 14, T-27-N, R-80W	i) 			11. Country or Parish, State San Juan, New Mexico		
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACT					ION	
Notice of Intent	Acidize Alter Casing	Deep	en ure Treat		duction (Start/Resume)	☐ Water Shut-Off ☑ Well Integrity
Subsequent Report	Casing Repair	New !	Construction	Rec	mplete Other	
	Change Plans	Plug and Abandon Temporarily Abandon		• •		
Final Abandonment Notice	Convert to Injection	Plug	Back	Wat	ter Disposal	
the proposal is to deepen direction. Attach the Bond under which the violation of the involve testing has been completed. Final determined that the site is ready for NOTICE OF FAILED MECHANICAL PROBLEM SITED: Bradenhead Downer DATE: AUGUST 24,	work will be performed or proved operations. If the operations and operations are final inspection.) INTEGRITY TEST FROD oughnut was leaking. The bear bear of the proved are the proved	ovide the Bond I ton results in a mobe filed only after MMOCD, DA	No. on file with I nultiple completion all requirement ATED 6/22/07	BLM/BIA. on or recom ts, including	Required subsequent reppletion in a new interval, greclamation, have been stopping leaking Brad	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has RCVD SEP 26 '07 OIL CONS. DIV.
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 			;			
Phyllis R. Gunter			Title AGENT			
Signature / /	0 K Funte	to	Date			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE	WETTER FRANKE
Approved by						SEP 2 5 2007
			Title		[Date
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subjethereon.	ect lease which wo	certify ould Office		F.	ARMINIATON FIELD OFFICE '
Title 18 U S C Section 1001 and Title 43	U.S.C Section 1212, make it	a crime for any pe	erson knowingly	and willfully	to make to any departmen	t or agency of the United States any false



NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

02-Jul-07

PHOENIX HYDROCARBONS OPERATING CORP

PO BOX 3638 MIDLAND TX 79702-

> NOTICE of Failed Mechanical Integrity

Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so a Compliance Officer may witness the test.

MECHANICAL INTEGRITY TEST DETAIL SECTION

LARGO FEDERAL No.003

Active Gas (Producing)

30-045-20901-00-00

A-14-27N-8W

Test Date:

6/22/2007

Permitted Injection PSI:

Actual PSI:

Test Reason:

Annual IMIT

Test Result:

Repair Due:

9/25/2007

Test Type:

Bradenhead Test

Comments on MIT:

FAIL TYPE: Other External Failure

FAIL CAUSE:

bradenhead doughnut has a leak - bradenhead did not blow down when opened - casing did not change while

bradenhead was open or closed - this is a duel - chacra 106 mesaverde 145 on tubings

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, enforcement action will occur. Such enforcement may include this office issuing a NOTICE OF VIOLATION with a penalty and/or applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well for your violation of OCD rules.

Lenry Villanueva

ROVD SEP 24 '07 OTL COMS. DIV.

Aztec OCD District Office

Note Biadenhead Tests are performed every 3 years. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas

CC./Wellfile, Bum



NEW MEXICO ENERGY, MUNIERALS & NATURAL PESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410

(505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address) Date of Test 6-22-07 Operator Chochy Hyck API #30-0 45-2090/ Property Name Lago Fed Well No. 3 Location: Unit A Section 14 Township 27 Range 8 Well Status(Shut-In or Producing) Initial PSI: Tubing 145 Intermediate // Casing 59 Bradenhead OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH **PRESSURE** FLOW CHARACTERISTICS Bradenhead INTERM BRADENHEAD INTERMEDIATE Testing Csg TIME Steady Flow 5 min 10 min Surges ROW THEFOOT Down to Nothing 15 min OIL CONS. DEV. 20 min Nothing Diffig 25 min Gas RCVD SEP 24'07 30 min Gas & Water OIL CONS. DIV. Water DIST, S If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK 5 MINUTE SHUT-IN PRESSURE REMARKS: (Position) Palure E-mail address