Form 3160-5 (August 2007)

| UNITED STATES |
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| DEPARTMENT OF THE INTERIOR |
| BUREAU OF LAND MANAGEMENT |

| | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 |
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| 5. | Lease Serial No. NMSF078096 |

| Botter of Error Mattite Mattite Control | 5. Lease Serial |
|---|-----------------|
| SUNDRY NOTICES AND REPORTS ON WELLS | NMSF078 |
| Do not use this form for proposals to drill or to re-enter an | |
| hands and well the farm 2460 2 (ADD) for each proposels | 6. If Indian, A |

| abandoned wel | 6. If Indian, Allottee of | 6. If Indian, Allottee or Tribe Name | | | | | |
|--|--|--|---|------------------------|--|--|--|
| SUBMIT IN TRII | 7. If Unit or CA/Agre | 7. If Unit or CA/Agreement, Name and/or No. | | | | | |
| 1 Type of Well | | | 8. Well Name and No. | | | | |
| Oil Well Gas Well Oth | | | MUDGE B 12B | | | | |
| Name of Operator BP AMERICA PRODUCTION | Contact: TOYA CO E-Mail: Toya.Colvin@bp. | | 9. API Well No. 30-045-30758-0 | 00-S1 | | | |
| 3a. Address | | Phone No. (include area code 281-366-7148 |) 10. Field and Pool, or BLANCO MESA | | | | |
| HOUSTON, TX 77253 | Pn. | 201-300-7140 | BLANCO WIESA | RVERDE | | | |
| 4. Location of Well (Footage, Sec., T | ., R , M , or Survey Description) | | 11. County or Parish, | and State | | | |
| Sec 17 T31N R11W NWSE 13 | 320FSL 2180FEL | | SAN JUAN CO | UNTY, NM | | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO IND | ICATE NATURE OF N | NOTICE, REPORT, OR OTHER | R DATA | | | |
| TYPE OF SUBMISSION | | TYPE O | F ACTION | | | | |
| □ Notice of Intent | ☐ Acidize | □ Deepen | Production (Start/Resume) | ☐ Water Shut-Off | | | |
| 3 | ☐ Alter Casing | Fracture Treat | Reclamation | ☐ Well Integrity | | | |
| Subsequent Report ■ | ☐ Casing Repair | ☐ New Construction | □ Recomplete | Other | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abandon | ☐ Temporarily Abandon | | | | |
| | ☐ Convert to Injection | □ Plug Back | ☐ Water Disposal | | | | |
| testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/18/07 Ck Well Press 225# on CSG; Ok. TIH & Set CIBP @ 4759'. Press Tst CIBP & CSG to 600# for 10 min; Tst Fine. Plug #1 4759'- 4500' w/ 4 bbl G-Class CMT; 15.80 ppg Yield 1.150 cuft. Plug #2 3985'- 3470' w/ 8.2 bbl G-Class CMT; 15.80 ppg Yield 1.150 cuft. 9/19/07 TIH Perf Squeeze Holes @ 3228'. Set RET @ 3154'. Pmp 18.4 bbl G-Class CMT in Annulus & Sting Out of RET. Pmp 12.9 bbl G-Class CMT, Displace w/ 8 bbl Wtr. Plug #3 3228'- 2347' w/ 150 sxs G-Class CMT; 15.80 ppg Yield 1.150 cuft. Plug #4 1330'- 1225' w/ 5.4 bbl G-Class CMT; 15.80 ppg Yield 1.150 cuft. TIH Perf Squeeze Holes @ 307'. 9/20/07 Plug #5 307'- SURFACE w/ 3.3 bbl G-Class CMT; 15.60 ppg Yield 1.150 cuft. Install P X A Marker. MO Location. | | | | | | | |
| 14. Thereby certify that the foregoing is true and correct. Electronic Submission #56484 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/25/2007 (07SXM0673S) | | | | | | | |
| Namc (Printed/Typed) TOYA CO | LVIN | Title REGUL | ATORY ANALYST | | | | |
| Signature (Electronic S | Submission) | Date 09/25/2 | 2007 | | | | |
| | THIS SPACE FOR F | EDERAL OR STATE | OFFICE USE | | | | |
| Approved By ACCEPT | STEPHEN TitlePETROLE | I MASON EUM ENGINEER | Date 09/25/20 | | | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions. | uitable title to those rights in the subject | or lease Office Farming | gton | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | r agency of the United | | | |

Additional data for EC transaction #56484 that would not fit on the form

32. Additional remarks, continued

RELEASED FOR SURFACE RESTORATION.