

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

SEP 12 2007

Bureau of Land Management  
Farmington Field Office

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 785' FSL &amp; 2380' FEL, Section 12, T28N, R5W, NMPM

Bottom: Unit B (NWNE), 710' FNL &amp; 2130' FEL, Section 13, T28N, R5W, NMPM

5. Lease Number  
NMSF-080516-B6. If Indian, All. or  
Tribe Name7. RCVD SEP 19 '07  
Unit Agreement Name  
San Juan 28-5 UnitOIL CONS. DIV.  
DIST. 38. Well Name & Number  
San Juan 28-5 Unit 31B

9. API Well No.

30-039-27823

10. Field and Pool

Basin DK/Blanco MV

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

8/20/07 RIH w/8 3/4" bit & tag cmt @ 196'. DO cmt and drill ahead to 5680'. Circ hole. RU csg crew. RIH w/140jts 7" 23#, L-80, LTC csg. & set @ 5664 on 8/26/07. RU to cement. Preflush w/10bbls FW, 10bbls MF & 10bbls FW. Follow w/20sx (56cf - 10bbls) Scavenger - Premium Lite cmt w/3%CaCl, .25% Cello-flake, 5pps LCM-1, .4% SMS & .4% FL-52. LEAD - 770sx (1642cf - 292bbls) Premium Lite cmt w/3% CaCl, .25% Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. TAIL - 130sx (174cf - 31bbls) Type III cmt w/1% CaCl, .25pps Cello-flake, & .2% FL-52. Circ 70bbls good cement to pit @ 05:00am on 8/27/07. Did not bump plug. PT csg to 1500psi for 30min. @ 17:30hr on 8/27/07 - test ok.

8/28/07 RIH w/6 1/2" bit, Tag TOC cmt @ 5347'. Drill cmt & drill ahead to 8967' TD. TD reached @ 06:00am on 9/1/07. Circ hole. RIH w/209jts 4 1/2", 11.6#, L-80 csg. & set @ 8958'. Circ hole w/N2. RU cements. Preflush w/10bbls chemwash & 2bbls FW. Follow w/10sx (30cf - 5bbls) Scavenger - Premium Lite HS-FM cmt w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, & 1% FL-52. Pumped in TAIL w/240sx (464cf - 82bbls) Premium Lite HS-FM w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Displaced 139bbls w/FW w/25# sugar in 1st 10bbls. Plug bumped @ 20:30hr on 9/1/07, plug held. WOC. 9/2/07 RDMO.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/12/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_  
ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.