1 Form 3160-5 (April 2004)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Jason Kincaid

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No.

SF	-079011	
6.	If Indian, Allot	tee or Tribe Name

SUBMIT IN TRIPLICATE -	Other in structions			7. If Unit or CA	/Agreement, Name and/or No
SUBMIT IN TRIPLICATE -	Otner instructions	on reverse side.		NMNM 99393	~
Type of Well Oil Well X Gas Well Other		SEC 2 0 2007		8. Well Name a	
2. Name of Operator	L	urcau oi Land Manage		NP	2-5 Unit 101
Energen Resources Corporation		Famington Field Office	DB	9. API Well No	
3a. Address		3b. Phone No. (include are	,	30-039-243	
2198 Bloomfield Highway, Farmington		(505) 325-6800)		ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			Basin Frui	tland Coal
SHL: 2325' FNL, 1010'FEL (H)				11. County or	Darish State
BHL: 760' FNL, 100' FEL (A) Sec.23, T32N, R6W				l	
	DOY/EQ) TO INI	DIGATE MATURE OF A	IOTIOE DED	IRio Arriba	
12. CHECK APPROPRIATE	BOX(ES) TO INI			ORT, OR OTE	HER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
X Notice of Intent	Acidíze	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomple	te	Other
The state of the s	Change Plans	Plug and Abandon	Temporari	ly Abandon	
Final Abandonment Notice	Convert to Inject	三	Water Dis		
	Convert to inject	ring back	Water Dis	posai	
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomposate the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment determined that the final site is ready for final inspersions. Energen Resources would like to recompleted.	plete horizontally, give a rformed or provide the If the operation results Notices shall be filed of ction.)	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re all requirements, inc	sured and true ve BIA. Required s ecompletion in a luding reclamation	rtical depths of al subsequent report new interval, a Fo on, have been con	l pertinent markers and zones s shall be filed within 30 day orm 3160-4 shall be filed oncompleted, and the operator ha
lateral off of the existing verti					
wellplan. A whipstock will be se					
2831'-2837'+/- (TVD). The latera					
pre-drilled liner will be ran and 3028' TVD in the 7" casing	d set from 2833'	-4/55' MD. A 2 3/8	3" tubing s	tring will t	oe landed at
,		مرسع توسيع ۾ ان		RCV	D SEP 24'07
NOTIFY	AZTEO OC	D 24 HRS.		OIL	. CONS. DIV.
DDIOD TO	CASING	& CEMENT			DIST. 3
PRIORIC	<i>J</i> 0/1011.401	, , , , , , , , , , , , , , , , , , , ,	(3001	LFL-15 a të
	HOLD 0404 I	OR direction	20 500	<u> </u>	
•	0 1000000000000000000000000000000000000	as dville	& pla		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Title

Office

Drilling Engineer

Due

9/5/2007

*<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code	•	³ Pool Name					
30-039-24338 71629 Basin Fruitland Coal											
⁴ Property (Code			⁵ Property Name					Well Number		
					San Juan 32-5	Unit NP			#101		
⁷ OGRID No.		⁸ Operator Name							, Elevation		
162928			Energen Resources Corporation					6404' GL			
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Н	23	32N	6W		2325	North	1010	East	Rio Arriba		
			11 Bo	ottom Ho	le Location I	f Different From	m Surface				
UL or lot no.	ot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	23	32N	6W		760	North	100	East	Rio Arriba		
12 Dedicated Acres	13 Joint or	r Infili 14 Co	onsolidation	Code 15 Or	rder No.	<u> </u>					
320 22											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				
16				17 OPERATOR CERTIFICATION
]]	I hereby certify that the information contained herein is true and complete
			760	to the best of my knowledge and belief, and that this organization either
			, , ,	owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
			BHL	location pursuant to a contract with an owner of such a muneral or working
			100'	interest, or to a voluntary pooling agreement or a compulsory pooling
				order hereffore entered by the division.
		332	25	9/5/2007
		1		Signature Date
		1		V 1
				Jason Kincaid
			/	Printed Name
			K	
		SI	HL 1010'	
		,		¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
			1	
				June 2, 1988
				Date of Survey
				Signature and Seal of Professional Surveyor:
	1			Original Survey Conducted and Recorded By: Neale C. Edwards
]		
				6057
				6857
		i		Certificate Number
<u></u>		L		

Energen Resources SJBR-S23, T32N, R6W

SJBR-S23, T32N, R6W Eul Canyon San Juan 32-5 Unit NP#101 San Juan 32-5 Unit NP #101 ST

Plan: Preliminary Plan

Planned Wellpath

20 September, 2007



Project: SJBR-S23, T32N, R6W

Site: Eul Canyon

Well: San Juan 32-5 Unit NP#101

Wellbore: San Juan 32-5 Unit NP #101 ST

Plan: Preliminary Plan (San Juan 32-5 Unit NP#101/San Juan 32-5 Unit NP #101 ST)

PROJECT DETAILS: SJBR-S23, T32N, R6W

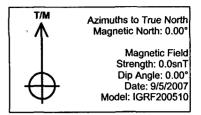
Geodetic System: US State Plane 1983

Datum: North American Datum 1983

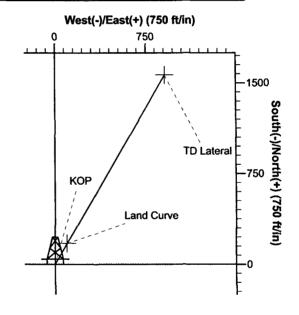
Ellipsoid: GRS 1980

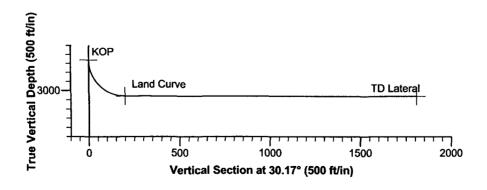
Zone: New Mexico Central Zone

System Datum: Mean Sea Level



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	_
2	2831.0	0.00	0.00	2831.0	0.0	0.0	0.00	0.00	0.0	KOP
3	3145.1	90.00	30.17	3031.0	172.9	100.5	28.65	30.17	200.0	Land Curve
4	4755.1	90.00	30.17	3031.0	1564.8	909.6	0.00	0.00	1810.0	TD Lateral





Energen

Planned Wellpath



Project:

Energen Resources

SJBR-S23, T32N, R6W

Site:

Eul Canyon

Well: Wellbore: San Juan 32-5 Unit NP#101

Design:

San Juan 32-5 Unit NP #101 ST

Preliminary Plan

Local Co-ordinaté Reference:

TVD Reference: MD Reference:

North Reference:

Well San Juan 32-5 Unit NP#101 KB @ 6426.0ft (Drilling Rig) KB @ 6426.0ft (Drilling Rig)

True

Survey Calculation Method:

Database:

Minimum Curvature

EDM 2003.16 Single User Db

Project

SJBR-S23, T32N, R6W

Map System:

US State Plane 1983

Geo Datum: Map Zone:

North American Datum 1983

New Mexico Central Zone

System Datum:

Mean Sea Level

Eul Canyon

Site Position:

Northing:

745,444,365.70ft

Latitude:

36° 58' 0.264 N

From: **Position Uncertainty:** Lat/Long

Easting: **Slot Radius:** -98,728,640.33ft

Longitude: **Grid Convergence:** 107° 25' 15.060 E

0.00 °

Well **Well Position** San Juan 32-5 Unit NP#101

0.0 ft

+N/-S

0.0 ft +E/-W 0.0 ft Northing:

745,444,365.70 ft -98,728,640.33 ft Latitude:

711198832° 7' 0.000 N

Position Uncertainty

0.0 ft

Easting: Wellhead Elevation:

9/5/2007

6,404.0 ft

Longitude: **Ground Level:** -954162927° 46' 0.000 W 6,404.0ft

Wellbore

San Juan 32-5 Unit NP #101 ST

Magnetics

Field Strength

Design Preliminary Plan

IGRF200510

Audit Notes:

Version:

Phase:

PROTOTYPE

Tie On Depth:

0.0

Depth From (TVD)

4,755.1 Preliminary Plan (San Juan 32-5 Unit NP #

+N/-S

+E/-W

Direction

Vertical Section:

- (ft) -

MWD

· (ft) 0.0

9/20/2007 Survey Tool Program From (ft) Survey (Wellbore)

Tool Name

Description

MWD - Standard

Planned Survey

		,				
TVĎ.	Inc	Azi (1)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
2,800.0	0.00	0.00	0.00	0.0	0.0	0.0
2,831.0	0.00	0.00	0.00	0.0	0.0	0.0
2,840.0	2.58	30.17	28.65	0.2	0.2	0.1
2,859.9	8.31	30.17	28.65	2.1	1.8	1.1
2,879.5	14.04	30.17	28.65	6.0	5.2	3.0
2,898.6	19.77	30.17	28.65	11.8	10.2	5.9
2,917.1	25.50	30.17	28.65	19.5	16.8	9.8
2,934.7	31.23	30.17	28.65	29.0	25.1	14.6
2,951.2	36.96	30.17	28.65	40.2	34.7	20.2
2,966.6	42.69	30.17	28.65	53.0	45.8	26.6
2,980.6	48.41	30.17	28.65	67.3	58.1	33.8
	2,800.0 2,831.0 2,840.0 2,859.9 2,879.5 2,898.6 2,917.1 2,934.7 2,951.2 2,966.6	(ft) (°) 2,800.0 0.00 2,831.0 0.00 2,840.0 2.58 2,859.9 8.31 2,879.5 14.04 2,898.6 19.77 2,917.1 25.50 2,934.7 31.23 2,951.2 36.96 2,966.6 42.69	(ft) (P) (P) (P) (P) (P) (P) (P) (P) (P) (P	(ft) (°) (°) (°) (°100ft) 2,800.0 0.00 0.00 0.00 0.00 2,831.0 0.00 0.00 0.00 0.00 2,840.0 2.58 30.17 28.65 28.65 2,859.9 8.31 30.17 28.65 28.65 2,879.5 14.04 30.17 28.65 28.65 2917.1	(ft) (°) <td>(ft) (f) (f) (ft) (ft) (ft) 2,800.0 0.00 0.00 0.00 0.0 0.0 2,831.0 0.00 0.00 0.00 0.0 0.0 2,840.0 2.58 30.17 28.65 0.2 0.2 2,859.9 8.31 30.17 28.65 2.1 1.8 2,879.5 14.04 30.17 28.65 6.0 5.2 2,898.6 19.77 30.17 28.65 11.8 10.2 2,917.1 25.50 30.17 28.65 19.5 16.8 2,934.7 31.23 30.17 28.65 29.0 25.1 2,951.2 36.96 30.17 28.65 40.2 34.7 2,966.6 42.69 30.17 28.65 53.0 45.8</td>	(ft) (f) (f) (ft) (ft) (ft) 2,800.0 0.00 0.00 0.00 0.0 0.0 2,831.0 0.00 0.00 0.00 0.0 0.0 2,840.0 2.58 30.17 28.65 0.2 0.2 2,859.9 8.31 30.17 28.65 2.1 1.8 2,879.5 14.04 30.17 28.65 6.0 5.2 2,898.6 19.77 30.17 28.65 11.8 10.2 2,917.1 25.50 30.17 28.65 19.5 16.8 2,934.7 31.23 30.17 28.65 29.0 25.1 2,951.2 36.96 30.17 28.65 40.2 34.7 2,966.6 42.69 30.17 28.65 53.0 45.8

Energen

Planned Wellpath



Company: Project: Energen Resources SJBR-S23, T32N, R6W

Site:

Eul Canyon

Well:

San Juan 32-5 Unit NP#101 San Juan 32-5 Unit NP #101 ST

Wellbore: Design:

Preliminary Plan

Local Co-ordinate Reference:

TVD Reference:

North Reference:

Survey Calculation Method:

Database:

Well San Juan 32-5 Unit NP#101

KB @ 6426.0ft (Drilling Rig) KB @ 6426.0ft (Drilling Rig)

True

Minimum Curvature

EDM 2003.16 Single User Db

Design: Preli	minary Plan		٠, ٠	Data	abase:		/ EDM 2003.1	003.16 Single User Db		
Planned Survey	****	·		- 41° 35	187 67			-		
MD (ft)	TVD (ft)	inc (°)		Aži (°)		Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	
3,020.0	2,993.1	54.1		30.17		28.65	82.9	71.6	41.6	
3,040.0	3,004.0	59.8	37	30.17		28.65	99.6	86.1	50.1	
3,060.0	3,013.1	65.6	0	30.17		28.65	117.4	101.5	59.0	
3,080.0	3,020.5	71.3	3	30.17		28.65	136.0	117.6	68.3	
3,100.0	3,025.9	77.0	6	30.17		28.65	155.2	134.2	78.0	
3,120.0	3,029.4	82.7	9	30.17		28.65	174.9	151.2	87.9	
3,140.0	3,030.9	88.5	i2	30.17		28.65	194.8	168.5	97.9	
3,145.1	3,031.0	90.0	00	30.17		28.65	200.0	172.9	100.5	
Land Curve										
3,200.0	3,031.0	90.0	00	30.17		0.00	254.8	220.3	128.1	
3,300.0	3,031.0	90.0	00	30.17		0.00	354.8	306.8	178.3	
3,400.0	3,031.0	90.0	00	30.17		0.00	454.8	393.2	228.6	
3,500.0	3,031.0	90.0	00	30.17		0.00	554.8	479.7	278.8	
3,600.0	3,031.0	90.0	00	30.17		0.00	654.8	566.1	329.1	
3,700.0	3,031.0	90.0		30.17		0.00	754.8	652.6	379.3	
3,800.0	3,031.0	90.0		30.17		0.00	854.8	739.1	429.6	
3,900.0	3,031.0	90.0		30.17		0.00	954.8	825.5	479.8	
4,000.0	3,031.0	90.0	00	30.17		0.00	1,054.8	912.0	530.1	
4,100.0	3,031.0	90.0		30.17		0.00	1,154.8	998.4	580.3	
4,200.0	3,031.0	90.0		30.17		0.00	1,254.8	1,084.9	630.6	
4,300.0	3,031.0	90.0		30.17		0.00	1,354.8	1,171.3	680.9	
4,400.0	3,031.0	90.0		30.17		0.00	1,454.8	1,257.8	731.1	
4,500.0	3,031.0	90.0	00	30.17		0.00	1,554.8	1,344.2	781.4	
4,600.0	3,031.0	90.0		30.17		0.00	1,654.8	1,430.7	831.6	
4,700.0	3,031.0	90.0		30.17		0.00	1,754.8	1,517.2	881.9	
4,755.1	3,031.0	90.0		30.17		0.00	1,810.0	1,564.8	909.6	
TD Lateral	-						·	·		
Fargets Farget Name hil/miss target Shape	Dip Angle I		TVD (ft)	+N/S (n)	-E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
TD Lateral - plan hits target - Point	0.00	0.00	3,031.0	1,564.8	909.6	745,445,930.50	-98,727,730.73	691744077° 14'	-967131071°	
OP - plan hits target - Point	0.00	0.00	2,831.0	0.0	0.0	745,444,365.70	-98,728,640.33	711198832° 7' 0.000	-954162927° 4	
and Curve - plan hits target - Point	0.00	0.00	3,031.0	172.9	100.5	745,444,538.60	-98,728,539.83	709044760° 55'	-955598784°	

Checked By:

Approved By:

Date: